

RATE CODE

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RATE 11 RESIDENTIAL SERVICE

Availability: Rate 11 is available to Points of Service serving separate units used for residential purposes. This rate is also available for existing multi-residential units that are currently served through one meter where a Service and Facilities Charge is billed to each separate unit.

Rate 11:

| Transmission Charges | | |
|-----------------------------|---------------------|-----------------|
| Component | Billing Unit | Rate |
| Variable Charge | kWh | \$0.043657 /kWh |

| Distribution Charges | | |
|---|---------------------|-----------------|
| Component | Billing Unit | Rate |
| System Usage Charge | kWh | \$0.027603 /kWh |
| Facilities and Service Charge (for each unit) | Daily | \$0.852957 /day |

Minimum Charges:

- The Distribution Minimum Charge is the Facilities and Service Charge.

Terms and Conditions:

- The Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.
- Each new Point of Service or residential unit must be metered separately.

Exclusions:

- Common use areas such as hallway, lobby, laundry rooms and lighting in an incorporated multi residential building, may be metered and billed on the applicable general rate.
- A garage that is separately metered from the household is to be billed on the applicable general service rate.

Applicable Options and Riders:

- | | |
|--|--|
| <ul style="list-style-type: none"> Rider A-1 Municipal Assessment Rider Municipal Franchise Fee Riders Base Transmission Adjustment Rider | <ul style="list-style-type: none"> Quarterly Transmission Adjustment Rider Balancing Pool Allocation Rider |
|--|--|

RATE 21 FARM SERVICE –BREAKERED SERVICE (CLOSED)

Availability: Rate 21 is applicable to existing Points of Service that were previously billed under Rate 21 Farm Service as a breaker service.

Rate 21:

| Transmission Charges | | |
|-----------------------------|---------------------|-----------------|
| Component | Billing Unit | Rate |
| Variable Charge | kWh | \$0.046578 /kWh |

| Distribution Charges | | |
|-----------------------------|---------------------------|---------------------|
| Component | Billing Unit | Rate |
| System Usage Charge | kWh | \$0.026994 /kWh |
| Local Facilities Charge | Based on kVA breaker size | \$0.306536 /kVA-day |
| Service Charge | Daily | \$1.054299 /day |

Minimum Charges:

- The Distribution Minimum Charge is the Local Facilities Charge based on a 5 kVA breaker size plus the Service Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders:

- Option C – Idle Service Option
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 22 FARM SERVICE – DEMAND METERED

Availability: Rate 22 is applicable to Points of Service that are located on Rural Lands which includes a residence and on which agricultural activities are conducted

Rate 22:

| Transmission Charges | | |
|----------------------|--------------|-----------------|
| Component | Billing Unit | Rate |
| Variable Charge | kWh | \$0.046578 /kWh |

| Distribution Charges | | |
|-------------------------|---------------------------|---------------------|
| Component | Billing Unit | Rate |
| System Usage Charge | Peak Metered Demand (kVA) | \$0.237728 /kVA-day |
| Local Facilities Charge | kVA of Capacity | \$0.306536 /kVA-day |
| Service Charge | Daily | \$1.054299 /day |

The Peak Metered Demand (kVA) is the highest metered kVA demand in the billing period.

The kVA of Capacity is the greater of:

- i. the highest metered kVA demand in the billing period;
- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of 10 kVA.

Minimum Charges:

- The Distribution Minimum Charge is the Local Facilities Charge plus the Service Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders:

- Option C – Idle Service Option
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 23 GRAIN DRYING SERVICE (CLOSED)

Availability: Rate 23 is applicable to Points of Service that have, in addition to the farm service, varying load levels throughout the year due to the use of grain drying equipment for part of the year.

Rate 23 is not available for any new installations.

Rate 23: Breakered Service

| Transmission Charges | | |
|----------------------|--------------|-----------------|
| Component | Billing Unit | Rate |
| Variable Charge | kWh | \$0.046578 /kWh |

| Distribution Charges | | |
|-------------------------|---------------------------|---------------------|
| Component | Billing Unit | Rate |
| System Usage Charge | kWh | \$0.026994 /kWh |
| Local Facilities Charge | Based on kVA breaker size | \$0.306536 /kVA-day |
| Service Charge | Daily | \$1.054299 /day |

Minimum Charges:

- The Distribution Minimum Charge is the Local Facilities Charge (5 kVA breaker size minimum) plus the Service Charge.

Rate 23: Demand Metered

| Transmission Charges | | |
|----------------------|--------------|-----------------|
| Component | Billing Unit | Rate |
| Variable Charge | kWh | \$0.046578 /kWh |

| Distribution Charges | | |
|-------------------------|---------------------------|---------------------|
| Component | Billing Unit | Rate |
| System Usage Charge | Peak Metered Demand (kVA) | \$0.237728 /kVA-day |
| Local Facilities Charge | kVA of Capacity | \$0.306536 /kVA-day |
| Service Charge | Daily | \$1.054299 /day |

The Peak Metered Demand (kVA) is the highest metered kVA demand in the billing period.

The kVA of Capacity is the greater of:

- v. the highest metered kVA demand in the billing period;
- vi. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period;
- vii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- viii. the Rate Minimum of 10 kVA.

Minimum Charges:

- The Distribution Minimum Charge is the Local Facilities Charge plus the Service Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders:

- Option C – Idle Service Option
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 26 IRRIGATION SERVICE

Availability: Rate 26 is available for Points of Service for the primary purpose of irrigation for the period from April 1 to October 31.

Rate 26:

| Transmission Charges | | |
|-----------------------------|---------------------|-----------------|
| Component | Billing Unit | Rate |
| Variable Charge | kWh | \$0.079035 /kWh |

| Distribution Charges | | | |
|-----------------------------|-------------------------|--------------------|----------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System & Facilities Charge | kW [or kVA] of Capacity | \$0.234887 /kW-day | \$0.2113983 /kVA-day |
| Service Charge | Daily | \$0.055200 /day | |

The System & Facilities Charge is the greater of:

(a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity, based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. the Contract Minimum Demand as specified by the Terms and Conditions;
- iii. the sum of the motor nameplate horsepower ratings of all installed motors (1 horsepower equals 0.746 kW) * 85%;
- iv. kW of Minimum Installation / 0.95 * 85%; or
- v. the Rate Minimum of 3 kW.

OR

(b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based on the highest metered kVA demand in the billing period.

Minimum Charges:

- The Distribution Minimum Charge is the System & Facilities Charge plus the Service Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Application:

- Distribution Charges are only applicable from April 1 to October 31, whereas Transmission Charges are applicable in any month where there is kWh consumption.

Applicable Options and Riders:

- | | |
|---------------------------------------|---|
| • Option C – Idle Service Option | • Base Transmission Adjustment Rider |
| • Option I – Interval Metering Option | • Quarterly Transmission Adjustment Rider |
| • Municipal Franchise Fee Riders | • Balancing Pool Allocation Rider |

RATE 31 STREET LIGHTING SERVICE – INVESTMENT OPTION

Availability: Rate 31 is available for street lighting fixtures attached to FortisAlberta's distribution system for which investment has been applied pursuant to the Terms and Conditions, provided that such street lighting fixtures are owned and maintained by FortisAlberta.

Rate 31:

| Transmission Charges | | |
|----------------------|--------------|----------------------|
| Component | Billing Unit | Rate |
| System Usage Charge | Wattage | \$0.000509 /Watt-day |

| Distribution Charges | | |
|----------------------|--------------|--|
| Component | Billing Unit | Rate |
| Fixture Charge | Fixture | \$0.806803 /Fixture/day * [Lighting Multiplier, if other than 1.0] |

Minimum Charges:

- The Distribution Minimum Charge is the Fixture Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.
- Non-standard streetlight facilities such as fixtures and poles, are subject to a separate agreement with additional Terms and Conditions between FortisAlberta and the Customer.

Application:

- The Lighting Multiplier, if other than 1.0, must be approved by the Commission.
- System Usage (wattage) Charges do not apply during periods of temporary de-energization or if the Energy is supplied to the Customer through a separately metered service.
- If the Load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer's cost.
- Decorative lighting is available to Municipalities for festive purposes during the months of December through February provided that FortisAlberta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance:

- Standard maintenance for Rate 31 includes: lamps, photo-eye controls and lamp cleaning, glassware, reflectors and ballasts (fixture replacement), painting of poles, vandalism, vehicle impacts, cable faults and scheduled inspection.

Applicable Options and Riders:

- | | |
|--|---|
| • Option C – Idle Service Option | • Base Transmission Adjustment Rider |
| • Rider A-1 Municipal Assessment Rider | • Quarterly Transmission Adjustment Rider |
| • Municipal Franchise Fee Riders | • Balancing Pool Allocation Rider |

RATE 33 STREET LIGHTING SERVICE – NO INVESTMENT OPTION (CLOSED)

Availability: Rate 33 is only available for street lighting fixtures attached to FortisAlberta's distribution system on Customer owned facilities if set out in an existing agreement between the Customer and FortisAlberta.

Rate 33:

| Transmission Charges | | |
|----------------------|--------------|----------------------|
| Component | Billing Unit | Rate |
| System Usage Charge | Wattage | \$0.000509 /Watt-day |

| Distribution Charges | | |
|----------------------|--------------|--|
| Component | Billing Unit | Rate |
| Fixture Charge | Fixture | \$0.288736 /Fixture/day * [Lighting Multiplier, if other than 1.0] |

Minimum Charges:

- The Distribution Minimum Charge is the Fixture Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.
- Non-standard streetlight facilities such as fixtures and poles, are subject to a separate agreement with additional Terms and Conditions between FortisAlberta and the Customer.

Application:

- The Lighting Multiplier, if other than 1.0, must be approved by the Commission.
- System Usage (wattage) Charges do not apply during periods of temporary de-energization or if the Energy is supplied to the Customer through a separately metered service.
- If the Load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer's cost.
- Decorative lighting is available to Municipalities for festive purposes during the months of December through February provided that FortisAlberta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance:

- Rate 33 charges cover standard routine maintenance, including without limitation, replacement of failed lamps, photo eye control, lamp cleaning and scheduled system inspections.
- The Customer will be responsible for all maintenance costs incurred by FortisAlberta for changes beyond the secondary terminals of the power supply transformer including, but not limited to, replacement of the system or components following loss by any cause such as vehicle impact, vandalism or age.

Applicable Options and Riders:

- | | |
|--|---|
| • Option C – Idle Service Option | • Base Transmission Adjustment Rider |
| • Rider A-1 Municipal Assessment Rider | • Quarterly Transmission Adjustment Rider |
| • Municipal Franchise Fee Riders | • Balancing Pool Allocation Rider |

RATE 38 YARD LIGHTING SERVICE

Availability: Rate 38 is available for yard lighting fixtures and where investment has been applied pursuant to the Customer Terms and Conditions, provided that such fixtures are owned and maintained by FortisAlberta.

Rate 38:

| Transmission Charges | | |
|----------------------|--------------|----------------------|
| Component | Billing Unit | Rate |
| System Usage Charge | Wattage | \$0.000509 /Watt-day |

| Distribution Charges | | |
|----------------------|--------------|-------------------------|
| Component | Billing Unit | Rate |
| Fixture Charge | Fixture | \$0.506439 /Fixture/day |

Minimum Charges:

- The Distribution Minimum Charge is the Fixture Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com

Maintenance:

- Standard maintenance for Rate 38 includes: lamps, photo-eye controls and lamp cleaning, glassware, reflectors and ballasts (fixture replacement), painting of poles, vandalism, vehicle impacts, cable faults and scheduled inspection.

Applicable Options and Riders:

- | | |
|--|--|
| <ul style="list-style-type: none"> Option C – Idle Service Option Municipal Franchise Fee Riders Base Transmission Adjustment Rider | <ul style="list-style-type: none"> Quarterly Transmission Adjustment Rider Balancing Pool Allocation Rider |
|--|--|

RATE 41 SMALL GENERAL SERVICE

Availability: Rate 41 is available to Points of Service with an Expected Peak Capacity less than 75 kW, which do not qualify for other end-use based rates such as residential, farm, irrigation or oil & gas service.

Rate 41:

| Transmission Charges | | | |
|----------------------------------|---------------------------------------|--------------------|----------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System Usage Charge ¹ | Peak Metered Demand (in kW or kVA) | \$0.174005 /kW-day | \$0.1566045 /kVA-day |
| Capacity Charge ² | kW [or kVA] of Capacity | \$0.127882 /kW-day | \$0.1150938 /kVA-day |
| Variable Charge | kWh | \$0.006909 /kWh | |

| Distribution Charges | | | |
|--------------------------------------|---------------------------------------|--------------------|----------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System Usage Charge ¹ | Peak Metered Demand (in kW or kVA) | \$0.130020 /kW-day | \$0.1170180 /kVA-day |
| Local Facilities Charge ² | kW [or kVA] of Capacity | \$0.235420 /kW-day | \$0.2118780 /kVA-day |
| Service Charge | Daily | \$0.919417 /day | |

¹The System Usage Charge is the greater of the Peak Metered kW Demand charge or the Peak Metered kVA Demand charge.

- The Peak Metered Demand (in kVA or kW) is the highest metered kVA or kW demand in the billing period.

² The Transmission Capacity Charge and the Distribution Local Facilities Charge are the greater of:

- (a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity, based on the greater of:

- i. the highest metered kW demand in the billing period;

- ii. 85% of the highest metered kW demand in the past 12 month period including and ending with the billing period, less 50 kW;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of 3 kW.

OR

(b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based on the greater of:

- i. the highest metered kVA demand in the billing period; or
- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period, less 55.55 kVA.

Minimum Charges:

- The Transmission Minimum Charge is the Capacity Charge; and
- The Distribution Minimum Charge is the Local Facilities Charge plus the Service Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders:

- | | |
|--|---|
| • Option C – Idle Service Option | • Base Transmission Adjustment Rider |
| • Option D – Flat Rate Option | • Quarterly Transmission Adjustment Rider |
| • Rider A-1 Municipal Assessment Rider | • Balancing Pool Allocation Rider |
| • Municipal Franchise Fee Riders | |

RATE 44 OIL & GAS (CAPACITY) SERVICE (CLOSED)

Availability: Rate 44 is available to Points of Service that serve oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services, provided that the Expected Peak Capacity is less than 75 kW.

This rate is not available for new installations.

Rate 44:

| Transmission Charges | | | |
|---------------------------------------|-------------------------|--------------------|----------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System & Capacity Charge ¹ | kW [or kVA] of Capacity | \$0.376274 /kW-day | \$0.3386466 /kVA-day |
| Variable Charge | kWh | \$0.007013 /kWh | |

| Distribution Charges | | | |
|---|-------------------------|--------------------|---------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System & Facilities Charge ¹ | kW [or kVA] of Capacity | \$0.826476 /kW-day | \$0.7438284/kVA-day |
| Service Charge | Daily | \$0.586987 /day | |

For Points of Service that are unmetered, the kW of Capacity Charge is based on the sum of all connected motors and equipment (1 horsepower equals 0.746 kW).

For Points of Service that are demand metered:

¹ The Transmission System & Capacity Charge and the Distribution System & Facilities Charge are the greater of:

(a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity, based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. 85% of the highest metered kW demand in the past 12 month period including and ending with the billing period;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of 3 kW.

OR

(b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based on the greater of:

- i. the highest metered kVA demand in the billing period; or
- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period.

Minimum Charges:

- The Transmission Minimum Charge is the System & Capacity Charge; and
- The Distribution Minimum Charge is the System & Facilities Charge plus the Service Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders:

- | | |
|--|---|
| • Option C – Idle Service Option | • Base Transmission Adjustment Rider |
| • Option D – Flat Rate Option | • Quarterly Transmission Adjustment Rider |
| • Rider A-1 Municipal Assessment Rider | • Balancing Pool Allocation Rider |
| • Municipal Franchise Fee Riders | |

RATE 45 OIL & GAS SERVICE

Availability: Rate 45 is available to Points of Service:

for oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services, provided that the Expected Peak Capacity is less than 75 kW

Rate 45:

| Transmission Charges | | | |
|---------------------------------------|-------------------------|--------------------|----------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System & Capacity Charge ¹ | kW [or kVA] of Capacity | \$0.376274 /kW-day | \$0.3386466 /kVA-day |
| Variable Charge | kWh | \$0.007013 /kWh | |

| Distribution Charges | | | |
|---|-------------------------|--------------------|---------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System & Facilities Charge ¹ | kW [or kVA] of Capacity | \$0.826476 /kW-day | \$0.7438284/kVA-day |
| Service Charge | Daily | \$0.586987 /day | |

For Points of Service that are either unmetered or energy metered only, the kW of Capacity Charge is based on the sum of all connected motors and equipment (1 horsepower equals 0.746 kW).

For Points of Service that are demand metered:

¹ The Transmission System & Capacity Charge and the Distribution System & Facilities Charge are the greater of:

(a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity, based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. 85% of the highest metered kW demand in the past 12 month period including and ending with the billing period;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of 3 kW.

OR

(b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based on the greater of:

- i. the highest metered kVA demand in the billing period; or
- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period.

Minimum Charges:

- The Transmission Minimum Charge is the System & Capacity Charge; and
- The Distribution Minimum Charge is the System & Facilities Charge plus the Service Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders:

- | | |
|--|---|
| • Option C – Idle Service Option | • Base Transmission Adjustment Rider |
| • Option D – Flat Rate Option | • Quarterly Transmission Adjustment Rider |
| • Rider A-1 Municipal Assessment Rider | • Balancing Pool Allocation Rider |
| • Municipal Franchise Fee Riders | |

RATE 61 GENERAL SERVICE

Availability: Rate 61 is available to Points of Service that do not qualify for other end-use specific rates such as residential, farm or irrigation service, with an Expected Peak Capacity of 2,000 kW or less.

Rate 61:

| Transmission Charges | | | |
|----------------------------------|---------------------------------------|--------------------|----------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System Usage Charge ¹ | Peak Metered Demand (in kW or kVA) | \$0.300870 /kW-day | \$0.2707830 /kVA-day |
| Capacity Charge ² | kW [or kVA] of Capacity | \$0.161533 /kW-day | \$0.1453797 /kVA-day |
| Variable Charge | kWh | \$0.007071 /kWh | |

| Distribution Charges | | | |
|--------------------------------------|---------------------------------------|--------------------|----------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System Usage Charge ¹ | Peak Metered Demand (in kW or kVA) | \$0.088657 /kW-day | \$0.0797913 /kVA-day |
| Local Facilities Charge ² | kW [or kVA] of Capacity | \$0.094137 /kW-day | \$0.0847233 /kVA-day |
| Service Charge | Daily | \$1.138819 /day | |

¹ The System Usage Charge is the greater of the Peak Metered kW Demand charge or the Peak Metered kVA Demand charge.

- The Peak Metered Demand (in kVA or kW) is the highest metered kVA or kW demand in the billing period.

² The Transmission Capacity Charge and the Distribution Local Facilities Charge are the greater of:

- (a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity, based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. 85% of the highest metered kW demand in the past 12 month period including and ending with the billing period;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or

iv. the Rate Minimum of 50 kW.

OR

(b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based on the greater of:

- i. the highest metered kVA demand in the billing period; or
- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period.

Minimum Charges:

- The Transmission Minimum Charge is the Capacity Charge; and
- The Distribution Minimum Charge is the Local Facilities Charge plus the Service Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders:

- | | |
|--|---|
| • Option A – Primary Service Option | • Base Transmission Adjustment Rider |
| • Option C – Idle Service Option | • Quarterly Transmission Adjustment Rider |
| • Option I – Interval Metering Option | • Balancing Pool Allocation Rider |
| • Rider A-1 Municipal Assessment Rider | |
| • Municipal Franchise Fee Riders | |

RATE 63 LARGE GENERAL SERVICE

Availability: Rate 63 is available to Points of Service that do not qualify for other specific end-use rates such as residential, farm or irrigation service, with an Expected Peak Capacity greater than 2,000 kW.

Rate 63:

| Transmission Charges | | | |
|----------------------------------|---------------------------------------|------------------------|--------------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System Usage Charge ¹ | Peak Metered Demand (in kW or kVA) | \$0.231100 /kW- day | \$0.2079900 /kVA- day |
| Capacity Charge ² | kW [or kVA] of Capacity | \$0.146566 /kW- day | \$0.1319094 /kVA- day |
| Variable Charge | kWh | \$0.006857 /kWh | |

| Distribution Charges | | | |
|--------------------------------------|-------------------------|------------------------|--------------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| System Usage Charge | Contract km | \$22.380076 /km-day | |
| Local Facilities Charge ² | kW [or kVA] of Capacity | \$0.012540 /kW- day | \$0.0112860 /kVA- day |
| Service Charge | Daily | \$13.221858 /day | |

¹ The Transmission System Usage Charge is the greater of the Peak Metered kW charge or the Peak Metered kVA charge.

- The Peak Metered Demand (in kVA or kW) is the highest metered kVA or kW demand in the billing period.

² The Transmission Capacity Charge and the Distribution Local Facilities Charge are the greater of:

(a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity, based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. 90% of the highest metered kW demand in the past 12 month period including and ending with the billing period;
- iii. 135% of the Contract Minimum Demand as specified by the Terms and Conditions;
- or
- iv. the Rate Minimum of 2,000 kW.

OR

(b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based on the greater of:

- i. the highest metered kVA demand in the billing period; or
- ii. 90% of the highest metered kVA demand in the past 12 month period including and ending with the billing period.

Minimum Charges:

- The Transmission Minimum Charge is the Capacity Charge; and
- The Distribution Minimum Charge is the System Usage Charge, the Local Facilities Charge plus the Service Charge.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders:

- | | |
|--|---|
| • Option A – Primary Service Option | • Base Transmission Adjustment Rider |
| • Option C – Idle Service Option | • Quarterly Transmission Adjustment Rider |
| • Rider A-1 Municipal Assessment Rider | • Balancing Pool Allocation Rider |
| • Municipal Franchise Fee Riders | |

RATE 65 TRANSMISSION CONNECTED SERVICE

Availability: Rate 65 is available to Transmission Connected Services, as defined by FortisAlberta's Customer Terms and Conditions of Electric Distribution Service.

Rate 65:

| Transmission Charges | |
|---|--|
| The Transmission Charge is the current Independent System Operator (ISO) tariff charges as billed by the Alberta Electric System Operator (AESO) flowed through directly to the Customer. | |

| Distribution Charges | |
|-----------------------------|-----------------|
| Service Charge | \$44.389781/day |

Minimum Charges:

- The Transmission Minimum Charge is the ISO tariff charges flowed through directly to the Customer; and
- The Distribution Minimum Charge is the Service Charge.

Terms and Conditions:

- FortisAlberta will apply the Terms and Conditions of the AESO to Transmission Connected Services. Each Transmission Connected Service is equivalent to the respective AESO Point of Delivery (POD) and will be billed on this rate only when FortisAlberta has a distinct System Access Service Agreement in existence with the AESO, specifically for the POD, and FortisAlberta is being charged the ISO tariff by the AESO for the POD.

Applicable Options and Riders:

- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider

RATE 66 OPPORTUNITY TRANSMISSION

Availability: Rate 66 is available to Points of Service that have:

- (a) an Electric Service Agreement with FortisAlberta under Rate 61 or Rate 63;
- (b) interval metering at the Point of Service; and
- (c) an Opportunity Transmission Agreement with FortisAlberta for the Firm Demand and the period of usage.

Rate 66 is available if FortisAlberta determines, upon receipt of the request for Opportunity Transmission, that the requested capacity at the Point of Delivery (POD) is available.

Rate 66:

| Transmission Charges | |
|-----------------------------|-----------------|
| For all kWh | \$0.253000 /kWh |

| Distribution Charges | |
|-----------------------------|-----------------|
| For all kWh | \$0.023000 /kWh |

- A Service Charge of \$75 per Opportunity Transmission Agreement will apply. The Opportunity Transmission Agreement will indicate requested Opportunity Demand and number of hours per day that the Firm Demand will be operating.
- An Opportunity Transmission Agreement is available for no more than one calendar month at a time.
- The Minimum Charge for each 24-hour (calendar day) period, in which Opportunity Demand is used, will be the total distribution tariff rate, including both the transmission and distribution charges * Contract Opportunity Demand (kW) * 6 hours.
- If the Rate 61 or Rate 63 kW [or kVA] of Capacity Charge calculated for the kW or kVA of Capacity exceeds the sum of the Firm Demand and the Maximum Opportunity Demand specified in the agreement, during any time within the period covered by the agreement, then the Firm Demand level will be increased by the excess (kW) amount. The increased Firm Demand will be the basis for billing the Point of Service's Rate 61 or 63 Point of Service for the current and subsequent billing periods.

OPTION A PRIMARY SERVICE OPTION

Availability: The Primary Service Option is available for a minimum period of 12 consecutive months to Points of Service:

- (a) currently being billed under the General Service Rate 61 or the Large General Service Rate 63 and has an Electric Service Agreement;
- (b) normally metered at a primary voltage with the customer providing the transformation to the customer's utilization voltage;
- (c) with an Expected Peak Capacity not less than 1,000 kW; and
- (d) where the total cost of the required customer-related supply facilities (including any customer-supplied transformation) is less than FortisAlberta's investment.

The Primary Service Option is not available to Rate 65.

Option A:

| Distribution Charges | | | |
|--------------------------------------|-------------------------|----------------------|------------------------|
| Component | Billing Unit | kW Rate | kVA Rate |
| Local Facilities Credit ¹ | kW [or kVA] of Capacity | (\$0.016649) /kW-day | (\$0.0149841) /kVA-day |

¹ The Local Facilities Credit is the lesser of the kW of Capacity Credit or the kVA of Capacity Credit.

Option A will be calculated based on the kW and kVA of Capacity as specified under Rate 61 General Service or Rate 63 Large General Service schedules, as applicable.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders:

- Municipal Franchise Fee Riders
- Rider A-1 Municipal Assessment Rider

OPTION C IDLE SERVICE OPTION

Availability: For all Points of Service, the Idle Service Option is applicable where:

- (a) the Customer chooses to De-Energize for a given period of time while leaving the applicable Facilities in place; or
- (b) due to the acts or omissions of the Customer, a Point of Service has not been enrolled with their Retailer within 30 days that the service is made available to the Customer, as provided as per the Terms and Conditions.

Option C:

| Rate Class Description | Rate Code | Applicability | Idle Service Charge |
|------------------------------|-------------|---|--|
| Farm Breakered Service | 21 | All Points of Service | The Distribution Minimum Charge as per the applicable rate schedule. |
| Farm Demand Metered | 22 | | |
| Grain Drying (Closed) | 23 | | |
| Irrigation | 26 | All Points of Service during the Irrigation season from April 1 to October 31 | |
| Streetlighting | 31, 33 & 38 | For all Fixtures | |
| Small General | 41 | All Points of Service | The Minimum Charges for Distribution and Transmission as per the applicable rate schedule. |
| Oil and Gas Service (Closed) | 44 | | |
| Oil and Gas Service | 45 | | |
| General Service | 61 | | |
| Large General Service | 63 | | |



Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

OPTION D FLAT RATE OPTION

Availability: The Flat Rate Option is available to unmetered Points of Service which qualify for the Small General Service Rate 41 or Oil & Gas Service Rates 44 and 45 and which have a kW of Capacity with minimal or accurately predictable average monthly kWh consumption. The Flat Rate Option is applied for a minimum period of 12 consecutive months.

Option D:

A Flat Rate bill is calculated on the Small General Service Rate 41 or the Oil & Gas Service Rates 44 and 45, using an estimated kW of Capacity, Peak Metered Demand (in kW) and kWh consumption in the billing period.

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Application:

- (a) If the loads change over time or if the loads are no longer predictable, FortisAlberta may meter the service at the Customer's cost and bill accordingly.
- (b) For new Points of Service only: Upon agreement with and at the discretion of FortisAlberta, virtual aggregation and grouping of small connected devices with each individual device being less than 1 kW (which may be physically disparate) can be represented as a single Point of Service for billing and settlement purposes.

OPTION I INTERVAL METERING OPTION

Availability: The Interval Metering Option is available for Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Expected Peak Capacity of less than 500 kW), with interval meters, to enable 15-minute interval data (does not apply to a Distribution Generation (DG) Customer who own and poll the meters).

Option I:

| Distribution Charges | | |
|----------------------|--------------|-----------------|
| Component | Billing Unit | Rate |
| Service Charge | Daily | \$1.022690 /day |

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders:

- Municipal Franchise Fee Riders
- Rider A-1 Municipal Assessment Rider

OPTION M DISTRIBUTION GENERATION CREDIT/CHARGE

Availability: Option M is available to Distribution Generation (DG) Customers that are interconnected to the distribution system downstream of a FortisAlberta transmission Point of Delivery (POD) and which are exporting into the Alberta Interconnected Electric System (AIES).

DG Customers who have contracts under the provisions of the Small Power Research and Development (SPRD) Act are exempt from Option M.

Option M:

| |
|-------------------------------------|
| Transmission Charge / Credit |
|-------------------------------------|

The Option M Credit or Charge will be the difference between Alberta Electric System Operator (AESO) System Access Service charges to FortisAlberta at the upstream POD with the generator in operation and the charges that would have been incurred if the generator had not been in operation, calculated based on the amount of electricity exported into the AIES at the Point of Interconnection.

System Access Service Charges include any charges applicable at the POD in accordance with the AESO approved tariff including, but are not limited to, Demand Transmission Service (DTS) and Supply Transmission Service (STS).

In accordance with Decision 26090-D01-2021, a multiplier will be applied to the calculated DTS portion before finalizing and issuing the payment or invoice to the DG Customer.

The applied multiplier for the calculated DTS portion of Option M Distribution Generation Credit/Charge is as follows:

| Year | First day when the multiplier will be applied | Multiplier |
|------|---|------------|
| 1 | Jan 1, 2022 | 0.8 |
| 2 | Jan 1, 2023 | 0.6 |
| 3 | Jan 1, 2024 | 0.4 |
| 4 | Jan 1, 2025 | 0.2 |
| 5 | Jan 1, 2026 | 0 |

The STS portion of the Option M calculation will continue to be a flow through of AESO's STS credit or charges, on a 100 percent basis.

The Distribution Generation Credits/Charges will be calculated monthly for each DG Customer, with a maximum export capacity of 1.0 MW or greater in the month, the credits and charges will be calculated on an actual basis. For Customers below 1.0 MW, the credits and charges will be calculated based on the average credit and charge levels for those above 1.0 MW.

| Distribution Charges | | |
|----------------------|--------------|-------------|
| Component | Billing Unit | Rate |
| Service Charge | Monthly | \$38.808948 |

Terms and Conditions:

- The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.
- All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Application:

Option M credits or charges are extended to rural electrification associations (REAs) when a REA has a distribution generation customer (excluding MG customers) interconnected to its distribution system downstream of a FortisAlberta transmission POD, and the distribution generation customer is exporting into the AIES. Option M credits or charges extended to REAs will be calculated consistent with FortisAlberta DG Customers as described above.

RIDER E CUSTOMER SPECIFIC FACILITIES

Availability: Applicable to facilities on Customer-owned or -leased property that do not qualify for other specific rates, as requested by the Customer and agreed to by FortisAlberta.

The Customer Specific Facilities Rider E will be set out in an agreement between the customer and FortisAlberta and will be calculated to allow FortisAlberta to recover the revenue requirement of the applicable Facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Income Tax, Depreciation, an Early Abandonment Adjustment and Operating and Maintenance costs.

| Distribution Charges | | |
|-----------------------------|---------------------|-------------------|
| Component | Billing Unit | Rate |
| Customer Facilities Charge | Revenue Requirement | Customer Specific |
| Service Charge | Daily | \$13.221858 /day |

Application:

- (a) The charge will be based on the weighted average cost of capital and depreciation rates as approved by the Alberta Utilities Commission from time to time and a proportionate share of income taxes and operating and maintenance costs.
- (b) The charge is subject to change as new Facilities are added or currently installed Facilities are retired.
- (c) For Facilities shared among more than one customer, a separate agreement will be established for each customer making use of the Facilities.
- (d) Facilities constructed under the Customer Specific Facilities Rider E are owned and maintained by FortisAlberta.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Availability: The percentages below apply to the total distribution tariff charges, including both the transmission and distribution charges, at each Point of Service, excluding Riders, according to the taxation authority in which the Point of service is located.

Rates 21, 22, 23, 26, 38, 65 and REA Wire Owners are exempt from Rider A-1.

| Rider A-1 | Number | Name | Rider | Number | Name | Rider |
|-----------|---------|----------------------------|-------|---------|--------------------------|---------|
| | 03-0002 | Acme, Village Of | 1.86% | 03-0042 | Breton, Village Of | 1.27% |
| | 01-0003 | Airdrie, City Of | 1.09% | 01-0043 | Brooks, City Of | 1.21% |
| | 03-0004 | Alberta Beach, S.V. Of | 1.50% | 02-0044 | Bruderheim, Town Of | 1.30% |
| | 25-0466 | Alexander First Nation | 1.27% | 11-0406 | Buffalo Lk Metis | 3.91% |
| | 25-0467 | Alexis Nakota Sioux Nation | 2.21% | 04-0414 | Burnstick Lake, S.V. | 0.42% |
| | 03-0005 | Alix, Village Of | 0.71% | 01-0046 | Calgary, City Of | 1.05% |
| | 03-0007 | Amisk, Village Of | 1.46% | 02-0047 | Calmar, Town Of | 1.08% |
| | 04-0009 | Argentia Beach, S.V. Of | 0.31% | 06-0049 | Camrose County | 0.64% |
| | 03-0010 | Arrowwood, Village Of | 1.40% | 01-0048 | Camrose, City Of | 0.97% |
| | 06-0012 | Athabasca County | 0.44% | 02-0050 | Canmore, Town Of | 0.61% |
| | 02-0011 | Athabasca, Town Of | 1.24% | 06-0053 | Cardston County | 0.41% |
| | 02-0387 | Banff, Town Of | 0.48% | 02-0052 | Cardston, Town Of | 0.01% |
| | 03-0363 | Barnwell, Village Of | 0.88% | 03-0054 | Carmangay, Village Of | 0.72% |
| | 03-0013 | Barons, Village Of | 1.02% | 03-0055 | Caroline, Village Of | 1.69% |
| | 06-0015 | Barhead #11, County Of | 0.76% | 02-0056 | Carstairs, Town Of | 1.22% |
| | 02-0014 | Barhead, Town Of | 1.19% | 04-0057 | Castle Island, S.V. Of | 0.78% |
| | 02-0016 | Bashaw, Town Of | 0.62% | 03-0061 | Champion, Village Of | 0.72% |
| | 02-0017 | Bassano, Town Of | 1.20% | 03-0062 | Chauvin, Village Of | 1.96% |
| | 03-0018 | Bawf, Village Of | 0.61% | 01-0356 | Chestermere, City Of | 0.84% |
| | 01-0019 | Beaumont, City Of | 1.18% | 03-0064 | Chipman, Village Of | 1.28% |
| | 06-0020 | Beaver County | 1.00% | 02-0065 | Claresholm, Town Of | 0.97% |
| | 25-0468 | Beaver Lake Cree Nation | 0.72% | 06-0377 | Clearwater County | 0.70% |
| | 03-0022 | Beiseker, Village Of | 0.94% | 03-0066 | Clive, Village Of | 1.14% |
| | 02-0024 | Bentley, Town Of | 1.24% | 03-0068 | Clyde, Village Of | 2.35% |
| | 04-0026 | Betula Beach, S.V. Of | 0.80% | 02-0069 | Coaldale, Town Of | 0.89% |
| | 06-0506 | Big Lakes County | 0.37% | 02-0360 | Coalhurst, Town Of | 1.09% |
| | 06-0382 | Bighorn #8, M.D. Of | 0.49% | 02-0070 | Cochrane, Town Of | 0.79% |
| | 25-0469 | Big Stone Cree Nation | 2.07% | 03-0076 | Coutts, Village Of | 1.97% |
| | 04-0384 | Birch Cove, S.V. Of | 0.82% | 03-0077 | Cowley, Village Of | 1.17% |
| | 04-0028 | Birchcliff, S.V. Of | 0.58% | 03-0078 | Cremona, Village Of | 0.84% |
| | 03-0029 | Bittern Lk, Village Of | 1.08% | 02-0079 | Crossfield, Town Of | 0.63% |
| | 02-0030 | Black Diamond, Town Of | 0.87% | 09-0361 | Crowsnest Pass, Muni Of | 2.70% |
| | 02-0031 | Blackfalds, Town Of | 1.27% | 04-0080 | Crystal Springs, S.V. Of | (0.32%) |
| | 02-0034 | Bon Accord, Town Of | 2.12% | 06-0376 | Cypress County | 0.27% |
| | 04-0367 | Bondiss, S.V. Of | 0.11% | 03-0081 | Czar, Village Of | 1.32% |
| | 06-0036 | Bonnyville #87, M.D. of | 1.46% | 02-0082 | Daysland, Town Of | 2.01% |
| | 02-0039 | Bow Island, Town Of | 0.90% | 02-0086 | Devon, Town Of | 0.91% |
| | 02-0040 | Bowden, Town Of | 0.84% | 02-0088 | Didsbury, Town Of | 0.98% |
| | 03-0041 | Boyle, Village Of | 1.58% | 02-0091 | Drayton Valley, Town Of | 0.76% |
| | 06-0383 | Brazeau County | 0.89% | 03-0093 | Duchess, Village Of | 1.19% |

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

| Rider A-1 | Number | Name | Rider | Number | Name | Rider |
|-----------|---------|--------------------------|---------|---------|------------------------------|---------|
| | 02-0095 | Eckville, Town Of | 1.38% | 11-0411 | Kikino Metis | 2.51% |
| | 03-0096 | Edberg, Village Of | 3.11% | 02-0188 | Killam, Town Of | 1.59% |
| | 03-0097 | Edgerton, Village Of | 0.80% | 06-0191 | Kneehill County | 1.35% |
| | 01-0098 | Edmonton, City Of | 1.58% | 06-4353 | Lac La Biche County | 0.50% |
| | 02-0100 | Edson, Town Of | 0.90% | 06-0193 | Lac Ste Anne County | 0.92% |
| | 25-0426 | Enoch Cree Nation # 440 | 0.77% | 06-0195 | Lacombe County | 0.42% |
| | 25-0427 | Ermineskin Cree Nation | 1.20% | 01-0194 | Lacombe, City Of | 1.02% |
| | 03-0109 | Ferintosh, Village Of | 0.64% | 04-0196 | Lakeview, S.V. Of | 0.25% |
| | 06-0110 | Flagstaff County | 0.51% | 06-0198 | Lamont County | 0.34% |
| | 06-0111 | Foothills County | 0.49% | 02-0197 | Lamont, Town Of | 1.32% |
| | 03-0112 | Foremost, Village Of | 1.19% | 04-0378 | Larkspur, S.V. Of | 0.33% |
| | 02-0115 | Fort Macleod, Town Of | 2.27% | 06-0201 | Leduc County | 0.24% |
| | 06-0118 | Forty Mile #8, County Of | 0.57% | 01-0200 | Leduc, City Of | 0.70% |
| | 01-0117 | Ft Saskatchewan, City Of | 0.82% | 02-0202 | Legal, Town Of | 1.61% |
| | 04-0123 | Ghost Lake, S.V. Of | 0.38% | 06-0507 | Lesser Slave #124, M.D. | 1.31% |
| | 02-0124 | Gibbons, Town Of | 1.38% | 06-0204 | Lethbridge County | 0.37% |
| | 03-0128 | Glenwood, Village Of | 1.50% | 01-0203 | Lethbridge, City Of | 0.33% |
| | 04-0129 | Golden Days, S.V. Of | 0.83% | 03-0207 | Lomond, Village Of | 1.92% |
| | 04-0134 | Grandview, S.V. Of | 0.69% | 03-0208 | Longview, Village Of | 0.73% |
| | 02-0135 | Granum, Town Of | (1.85%) | 03-0209 | Lougheed, Village Of | (0.57%) |
| | 06-0481 | Greenview #16, M.D. Of | 0.09% | 02-0211 | Magrath, Town Of | 1.24% |
| | 04-0138 | Gull Lake, S.V. Of | 0.06% | 04-0210 | Ma-Me-O Beach, S.V. Of | 0.65% |
| | 04-0358 | Half Moon Bay, S.V. Of | 0.46% | 02-0215 | Mayerthorpe, Town Of | 2.21% |
| | 02-0143 | Hardisty, Town Of | 1.22% | 04-0359 | Mewatha Beach, S.V. Of | 0.40% |
| | 03-0144 | Hay Lakes, Village Of | 0.96% | 02-0218 | Milk River, Town Of | 2.11% |
| | 02-0148 | High River, Town Of | 1.21% | 02-0219 | Millet, Town Of | 1.78% |
| | 03-0149 | Hill Spring, Village Of | 1.78% | 03-0220 | Milo, Village Of | 3.18% |
| | 02-0151 | Hinton, Town Of | 0.56% | 06-0222 | Minburn # 27, County Of | 1.14% |
| | 03-0152 | Holden, Village Of | 1.64% | 02-0224 | Morinville, Town Of | 1.01% |
| | 03-0153 | Hughendon, Village Of | 1.47% | 06-0226 | Mountain View County | 0.59% |
| | 03-0154 | Hussar, Village Of | 0.23% | 04-0230 | Nakamun Park, S.V. Of | 2.13% |
| | 07-0168 | ID No. 13 | 0.19% | 02-0232 | Nanton, Town Of | 1.24% |
| | 07-5411 | ID No. 349 | (0.36%) | 03-0233 | New Norway, Village Of | 0.64% |
| | 07-0159 | ID No. 4 | 0.37% | 06-0235 | Newell, County Of | 0.36% |
| | 07-0164 | ID No. 9 | 0.19% | 02-0236 | Nobleford, Town Of | 0.51% |
| | 02-0180 | Innisfail, Town Of | 0.47% | 04-0237 | Norglenwold, S.V. Of | 0.31% |
| | 03-0182 | Irma, Village Of | 1.09% | 04-0385 | Norris Beach, S.V. Of | 0.73% |
| | 02-0183 | Irricana, Town Of | 0.65% | 25-0442 | O'Chiese First Nation | 0.65% |
| | 04-0185 | Island Lake, S.V. Of | 0.44% | 02-0238 | Okotoks, Town Of | 0.94% |
| | 04-0368 | Island Lk South, S.V. Of | 0.44% | 02-0239 | Olds, Town Of | 0.32% |
| | 04-0186 | Itaska Beach, S.V. Of | 0.91% | 02-0240 | Onoway, Town Of | 1.51% |
| | 04-0379 | Jarvis Bay, S.V. Of | 0.28% | 06-0512 | Opportunity 17, M.D. Of | 2.33% |
| | 07-0373 | Kananaskis I.D. | 0.26% | 06-0243 | Paintearth No. 18, County of | 8.54% |
| | 04-0187 | Kapasiwin, S.V. Of | 2.41% | 04-0374 | Parkland Beach, S.V. Of | 1.05% |

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

| Rider A-1 | Number | Name | Rider | Number | Name | Rider |
|-----------|---------|---------------------------|---------|---------|----------------------------|---------|
| | 06-0245 | Parkland County | 0.39% | 03-0304 | Strome, Village Of | 0.51% |
| | 25-0444 | Paul First Nation | 0.82% | 06-0305 | Sturgeon County | 0.44% |
| | 02-0248 | Penhold, Town Of | 1.25% | 04-0388 | Sunbreaker Cove, S.V. Of | 0.44% |
| | 02-0249 | Picture Butte, Town Of | 0.72% | 04-0306 | Sundance Beach, S.V. Of | 0.66% |
| | 06-0251 | Pincher Creek #9, M.D. Of | 0.66% | 02-0307 | Sundre, Town Of | 1.00% |
| | 02-0250 | Pincher Creek, Town Of | 1.01% | 04-0386 | Sunrise Beach, S.V. Of | 2.62% |
| | 04-0253 | Point Alison, Village Of | 0.44% | 04-0357 | Sunset Beach, S.V. Of | 0.82% |
| | 06-0255 | Ponoka County | 0.67% | 04-0308 | Sunset Point, S.V. Of | 1.25% |
| | 02-0254 | Ponoka, Town of | (2.34%) | 02-0310 | Sylvan Lake, Town Of | 1.14% |
| | 04-0256 | Poplar Bay, S.V. Of | 0.45% | 06-0312 | Taber, M.D. Of | 0.53% |
| | 06-0258 | Provost #52, M.D. Of | 0.32% | 02-0311 | Taber, Town Of | 0.83% |
| | 02-0257 | Provost, Town Of | 1.42% | 06-0314 | Thorhild County | 1.53% |
| | 06-0501 | Ranchland #66, M.D. Of | 0.88% | 02-0315 | Thorsby, Town of | 0.64% |
| | 02-0261 | Raymond, Town Of | 1.35% | 02-0318 | Tofield, Town | 1.66% |
| | 06-0263 | Red Deer County | 0.83% | 25-0448 | Tsuu Tina Nation | 2.98% |
| | 01-0262 | Red Deer, City Of | 0.18% | 02-0321 | Turner Valley, Town Of | 0.76% |
| | 02-0265 | Redwater, Town Of | 0.85% | 04-0324 | Val Quentin, S.V. Of | 1.00% |
| | 02-0266 | Rimbey, Town Of | 0.91% | 02-0326 | Vauxhall, Town Of | 1.19% |
| | 02-0268 | Rocky Mtn House, Town | 1.30% | 06-0329 | Vermilion River, County of | 0.21% |
| | 06-0269 | Rocky View County | 0.43% | 02-0331 | Viking, Town Of | 1.73% |
| | 03-0270 | Rockyford, Village Of | 0.97% | 06-0334 | Vulcan County | 0.62% |
| | 03-0272 | Rosemary, Village Of | 1.36% | 02-0333 | Vulcan, Town Of | 1.23% |
| | 04-0273 | Ross Haven, S.V. Of | 0.76% | 03-0364 | Wabamun, Village Of | 1.91% |
| | 03-0276 | Ryley, Village Of | 1.69% | 06-0336 | Wainwright #61, M.D. Of | 1.10% |
| | 04-0277 | Sandy Beach, S.V. Of | 2.41% | 02-0335 | Wainwright, Town Of | 0.83% |
| | 04-0279 | Seba Beach, S.V. Of | 0.64% | 04-0380 | Waiparous, S.V. Of | 0.26% |
| | 02-0280 | Sedgewick, Town Of | 0.90% | 03-0338 | Warburg, Village Of | 2.40% |
| | 25-0419 | Siksika Nation | 1.27% | 06-0340 | Wamer #5, County Of | 0.56% |
| | 04-0282 | Silver Beach, S.V. Of | 0.01% | 03-0339 | Wamer, Village Of | 1.56% |
| | 04-0283 | Silver Sands, S.V. Of | 2.86% | 04-0370 | West Baptiste, S.V. Of | 0.34% |
| | 04-0369 | South Baptiste, S.V. Of | 0.55% | 04-0344 | West Cove, S.V. Of | 1.38% |
| | 04-0288 | Southview, S.V. Of | 2.83% | 06-0346 | Westlock County | 1.80% |
| | 08-0142 | Special Areas | 0.41% | 02-0345 | Westlock, Town Of | 1.33% |
| | 03-0099 | Spring Lake,V. | 0.93% | 06-0348 | Wetaskiwin #10, County | 1.13% |
| | 01-0291 | Spruce Grove, City Of | 0.90% | 01-0347 | Wetaskiwin, City Of | 1.61% |
| | 01-0292 | St. Albert, City Of | 1.14% | 06-0349 | Wheatland County | 0.42% |
| | 03-0295 | Standard, Village Of | 1.04% | 04-0371 | Whispering Hills, S.V. Of | 0.35% |
| | 02-0297 | Stavely, Town Of | 0.07% | 02-0350 | Whitecourt, Town Of | 0.85% |
| | 06-0299 | Stettler #6, County of | 0.73% | 06-0353 | Willow Creek #26, M.D. | 0.54% |
| | 03-0300 | Stirling, Village Of | 1.01% | 09-0508 | Wood Buffalo, Muni Of | (0.09%) |
| | 25-0451 | Stoney (Bearspaw) Band | 0.72% | 06-0480 | Woodlands County | 0.82% |
| | 02-0301 | Stony Plain, Town Of | 0.82% | 06-0482 | Yellowhead County | 0.26% |
| | 09-0302 | Strathcona County | 0.63% | 04-0354 | Yellowstone, S.V. Of | 2.77% |
| | 02-0303 | Strathmore, Town Of | 0.97% | | | |

MUNICIPAL FRANCHISE FEE RIDERS

Availability: Effective for all consumption, estimated or actual, on and after the first of the month following Commission approval, the following franchise fee riders apply to each rate class.

Price Adjustment:

A percentage surcharge per the table below will be added to the total distribution tariff, including both the transmission and distribution charges, and excluding any Riders, calculated for every Point of Service within each Municipality and will be billed to the applicable Retailer.

FortisAlberta will pay to each Municipality each month, in accordance with the franchise agreements between FortisAlberta and the Municipalities or an agreement with a non-municipality, the franchise fee revenue collected from the Retailers.

| Muni Code | Municipality | Rider | Effective | Muni Code | Municipality | Rider | Effective |
|-----------|----------------|--------|------------|-----------|--------------|--------|------------|
| 03-0002 | Acme | 3% | 2013/07/01 | 02-0040 | Bowden | 15% | 2017/01/01 |
| 01-0003 | Airdrie | 20% | 2021/04/01 | 03-0041 | Boyle | 20% | 2021/01/01 |
| 03-0005 | Alix | 8.50% | 2019/01/01 | 03-0042 | Breton | 20% | 2015/01/01 |
| 03-0004 | Alberta Beach | 8% | 2021/01/01 | 01-0043 | Brooks | 14% | 2021/01/01 |
| 03-0007 | Amisk | 0% | 2014/01/01 | 02-0044 | Bruderheim | 2% | 2022/01/01 |
| 02-0011 | Athabasca | 14% | 2022/01/01 | 02-0047 | Calmar | 20% | 2013/07/01 |
| 04-0009 | Argentia Beach | 0% | 2017/01/01 | 01-0048 | Camrose | 15% | 2022/04/01 |
| 03-0010 | Arrowwood | 12% | 2015/07/01 | 02-0050 | Canmore | 12% | 2021/01/01 |
| 02-0387 | Banff | 6% | 2020/01/01 | 03-0054 | Carmangay | 15% | 2021/01/01 |
| 07-0164 | Banff Park | 4% | 2019/10/01 | 03-0055 | Caroline | 12% | 2021/01/01 |
| 03-0363 | Barnwell | 5% | 2013/07/01 | 02-0056 | Carstairs | 10% | 2015/01/01 |
| 03-0013 | Barons | 5% | 2015/04/01 | 03-0061 | Champion | 15% | 2015/04/01 |
| 02-0014 | Barrhead | 12% | 2016/04/01 | 03-0062 | Chauvin | 11% | 2016/01/01 |
| 02-0016 | Bashaw | 2% | 2021/01/01 | 01-0356 | Chestermere | 11.50% | 2014/01/01 |
| 02-0017 | Bassano | 14.40% | 2019/01/01 | 03-0064 | Chipman | 0% | 2016/01/01 |
| 03-0018 | Bawlf | 6% | 2016/01/01 | 02-0065 | Claresholm | 5% | 2022/04/01 |
| 01-0019 | Beaumont | 17.25% | 2020/01/01 | 03-0066 | Clive | 10% | 2020/01/01 |
| 03-0022 | Beiseker | 3.50% | 2019/01/01 | 03-0068 | Clyde | 15% | 2017/01/01 |
| 02-0024 | Bentley | 10% | 2019/01/01 | 02-0069 | Coaldale | 13% | 2022/01/01 |
| 04-0026 | Betula Beach | 0% | 2017/01/01 | 02-0360 | Coalhurst | 5% | 2022/04/01 |
| 03-0029 | Bittern Lake | 7% | 2016/01/01 | 02-0070 | Cochrane | 17% | 2020/01/01 |
| 02-0030 | Black Diamond | 10% | 2017/01/01 | 03-0076 | Coutts | 3% | 2017/01/01 |
| 02-0031 | Blackfalds | 20% | 2013/10/01 | 03-0077 | Cowley | 5% | 2016/01/01 |
| 02-0034 | Bon Accord | 19% | 2022/01/01 | 03-0078 | Cremona | 10% | 2016/01/01 |
| 02-0039 | Bow Island | 8.50% | 2018/01/01 | 02-0079 | Crossfield | 0% | 2015/01/01 |

| Muni Code | Municipality | Rider | Effective | Muni Code | Municipality | Rider | Effective |
|------------------|---------------------|--------------|------------------|------------------|---------------------|--------------|------------------|
| 09-0361 | Crowsnest Pass | 16% | 2016/01/01 | 02-0188 | Killam | 9% | 2021/01/01 |
| 04-0080 | Crystal Springs | 0% | 2016/01/01 | 01-0194 | Lacombe | 17.13% | 2022/01/01 |
| 03-0081 | Czar | 5% | 2013/10/01 | 04-0196 | Lakeview | 2% | 2016/01/01 |
| 02-0082 | Daysland | 7% | 2018/01/01 | 02-0197 | Lamont | 7.50% | 2020/01/01 |
| 02-0086 | Devon | 13% | 2013/01/01 | 04-0378 | Larkspur | 3% | 2020/04/01 |
| 02-0088 | Didsbury | 17% | 2016/01/01 | 01-0200 | Leduc | 16% | 2014/01/01 |
| 02-0091 | Drayton Valley | 10% | 2016/01/01 | 02-0202 | Legal | 15% | 2021/01/01 |
| 03-0093 | Duchess | 15% | 2018/01/01 | 03-0207 | Lomond | 15% | 2017/01/01 |
| 02-0095 | Eckville | 10% | 2015/01/01 | 03-0208 | Longview | 17% | 2017/01/01 |
| 03-0096 | Edberg | 13% | 2021/01/01 | 03-0209 | Lougheed | 5% | 2016/01/01 |
| 03-0097 | Edgerton | 15% | 2022/01/01 | 02-0211 | Magrath | 10% | 2021/01/01 |
| 02-0100 | Edson | 4.75% | 2020/01/01 | 04-0210 | Ma-Me-O Beach | 0% | 2016/01/01 |
| 03-0109 | Ferintosh | 11% | 2016/01/01 | 02-0215 | Mayerthorpe | 11% | 2022/01/01 |
| 03-0112 | Foremost | 7% | 2016/01/01 | 04-0359 | Mewatha Beach | 2% | 2016/10/01 |
| 02-0115 | Fort Macleod | 15% | 2018/10/01 | 02-0218 | Milk River | 12% | 2017/01/01 |
| 01-0117 | Fort Saskatchewan | 0% | 2013/10/01 | 02-0219 | Millet | 16% | 2019/01/01 |
| 02-0124 | Gibbons | 10% | 2013/01/01 | 03-0220 | Milo | 20% | 2017/01/01 |
| 03-0128 | Glenwood | 5% | 2022/04/01 | 02-0224 | Morinville | 20% | 2013/07/01 |
| 04-0129 | Golden Days | 0% | 2017/01/01 | 04-0230 | Nakamun Park | 0% | 2013/10/01 |
| 02-0135 | Granum | 5.50% | 2013/07/01 | 02-0232 | Nanton | 9% | 2019/01/01 |
| 04-0134 | Grandview | 0% | 2016/01/01 | 02-0236 | Nobleford | 0% | 2013/10/01 |
| 04-0138 | Gull Lake | 0% | 2016/01/01 | 03-0233 | New Norway | 6% | 2009/01/01 |
| 04-0358 | Half Moon Bay | 0% | 2021/01/01 | 04-0237 | Norglenwold | 5% | 2015/01/01 |
| 02-0143 | Hardisty | 9.50% | 2021/01/01 | 04-0385 | Norris Beach | 0% | 2016/01/01 |
| 03-0144 | Hay Lakes | 9% | 2021/01/01 | 02-0238 | Okotoks | 20% | 2021/01/01 |
| 02-0148 | High River | 20% | 2015/07/01 | 02-0239 | Olds | 15% | 2019/01/01 |
| 03-0149 | Hill Spring | 5% | 2014/01/01 | 02-0240 | Onoway | 10% | 2022/01/01 |
| 02-0151 | Hinton | 11.73% | 2022/01/01 | 04-0374 | Parkland Beach | 0% | 2015/01/01 |
| 03-0152 | Holden | 4% | 2016/01/01 | 02-0248 | Penhold | 19% | 2014/01/01 |
| 03-0153 | Hughenden | 5% | 2016/01/01 | 02-0249 | Picture Butte | 11% | 2022/01/01 |
| 03-0154 | Hussar | 12.50% | 2017/01/01 | 02-0250 | Pincher Creek | 13% | 2017/01/01 |
| 02-0180 | Innisfail | 15% | 2021/04/01 | 04-0253 | Point Alison | 0% | 2017/01/23 |
| 03-0182 | Irma | 20% | 2015/01/01 | 04-0256 | Poplar Bay | 0% | 2016/01/01 |
| 02-0183 | Irricana | 0% | 2013/10/01 | 02-0257 | Provost | 20% | 2015/01/01 |
| 04-0185 | Island Lake | 0% | 2016/01/01 | 02-0261 | Raymond | 16% | 2022/01/01 |
| 04-0186 | Itaska Beach | 0% | 2017/10/01 | 02-0265 | Redwater | 8% | 2022/04/01 |
| 04-0379 | Jarvis Bay | 0% | 2015/10/08 | 02-0266 | Rimbey | 20% | 2022/01/01 |
| 04-0187 | Kapasiwin | 0% | 2018/04/01 | 02-0268 | Rocky Mtn House | 12% | 2017/01/01 |

| Muni Code | Municipality | Rider | Effective |
|------------------|---------------------|--------------|------------------|
| 03-0270 | Rockyford | 5% | 2015/04/01 |
| 03-0272 | Rosemary | 14.50% | 2020/01/01 |
| 04-0273 | Ross Haven | 0% | 2016/01/01 |
| 03-0276 | Ryley | 3% | 2016/01/01 |
| 04-0279 | Seba Beach | 4% | 2014/01/01 |
| 02-0280 | Sedgewick | 9% | 2020/01/01 |
| 04-0283 | Silver Sands | 3% | 2018/01/01 |
| 04-0369 | South Baptiste | 0% | 2005/05/01 |
| 04-0288 | South View | 3% | 2019/01/01 |
| 01-0291 | Spruce Grove | 20% | 2016/01/01 |
| 01-0292 | St. Albert | 10% | 2021/01/01 |
| 03-0295 | Standard | 0% | 2015/01/01 |
| 02-0297 | Stavely | 6% | 2021/01/01 |
| 03-0300 | Stirling | 12% | 2019/01/01 |
| 02-0301 | Stony Plain | 20% | 2013/01/01 |
| 09-0302 | Strathcona County | 0% | TBD |
| 02-0303 | Strathmore | 20% | 2020/07/01 |
| 03-0304 | Strome | 9% | 2022/01/01 |
| 02-0307 | Sundre | 10% | 2020/01/01 |
| 04-0386 | Sunrise Beach | 0% | 2018/01/01 |
| 04-0308 | Sunset Point | 10% | 2017/01/01 |
| 02-0310 | Sylvan Lake | 15% | 2019/01/01 |
| 02-0311 | Taber | 18% | 2020/07/01 |
| 02-0315 | Thorsby | 20% | 2014/01/01 |
| 02-0318 | Tofield | 5% | 2015/01/01 |
| 02-0321 | Turner Valley | 10% | 2017/01/01 |
| 04-0324 | Val Quentin | 0% | 2016/01/01 |
| 02-0326 | Vauxhall | 8% | 2022/01/01 |
| 02-0331 | Viking | 8% | 2013/01/01 |
| 02-0333 | Vulcan | 20% | 2013/10/01 |
| 03-0364 | Wabamun | 10% | 2017/01/01 |
| 02-0335 | Wainwright | 11% | 2020/04/01 |
| 07-0159 | Waterton Park | 8% | 2018/10/01 |
| 03-0338 | Warburg | 10% | 2015/01/01 |
| 03-0339 | Warner | 5% | 2021/01/01 |
| 04-0344 | West Cove | 0% | 2018/01/01 |
| 02-0345 | Westlock | 14.75% | 2022/01/01 |
| 01-0347 | Wetaskiwin | 13.80% | 2020/01/01 |

| Muni Code | Municipality | Rider | Effective |
|------------------|---------------------|--------------|------------------|
| 04-0371 | Whispering Hills | 5% | 2016/10/01 |
| 02-0350 | Whitecourt | 3.32% | 2021/01/01 |
| 04-0354 | Yellowstone | 3% | 2016/01/01 |

BASE TRANSMISSION ADJUSTMENT RIDER

Availability: For all Points of Service from January 1, 2022 to December 31, 2022, the following rider, by rate class, applies as a percentage (%) of the Customer's base Transmission Charges:

| Rate Class Description | Rate Code | Percentage Charge/(Credit) |
|--------------------------------|----------------|----------------------------|
| Residential | 11 | 1.19% |
| Farm & Grain Drying | 21, 22 & 23 | 4.69% |
| Irrigation | 26 | -11.32% |
| Street Lighting | 31, 33, and 38 | -13.37% |
| Small General | 41 | 5.40% |
| Oil and Gas Service | 44 & 45 | -1.74% |
| General Service | 61 | -4.48% |
| Large General Service | 63 | -4.45% |
| Transmission Connected Service | 65 | \$3.255 /day |

QUARTERLY TRANSMISSION ADJUSTMENT RIDER

Availability: For all Points of Service, energy delivered, estimated or actual from January 1, 2022 to December 31, 2022, the following rider applies to the Distribution Tariff by rate class:

| Rate Class Description | Rate Code | Quarterly Transmission Adjustment Rider (QTAR) | | | |
|------------------------|----------------|--|-------------------|-------------------|-------------------|
| | | Rate / (Credit) | | | |
| | | Q1 Jan 1, 2022 | Q2 Apr 1, 2022 | Q3 Jul 1, 2022 | Q4 Oct 1, 2022 |
| Residential | 11 | \$0.000491 /kWh | \$0.000611 /kWh | To be determined | |
| Farm & Grain Drying | 21,22 & 23 | \$0.000188 /kWh | \$0.000746 /kWh | | |
| Irrigation | 26 | \$0.000000 /kWh | (\$0.000138) /kWh | | |
| Street Lighting | 31, 33, and 38 | \$0.000169 /kWh | \$0.000983 /kWh | | |
| Small General Service | 41 | \$0.000669 /kWh | \$0.000567 /kWh | | |
| Oil & Gas Service | 44 & 45 | \$0.000728 /kWh | \$0.000580 /kWh | | |
| General Service | 61 | \$0.000700 /kWh | \$0.000551 /kWh | | |
| Large General Service | 63 | \$0.000688 /kWh | \$0.000487 /kWh | | |

BALANCING POOL ALLOCATION RIDER

Availability: To collect from or refund to FortisAlberta Customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the *Electric Utilities Act*.

| Rate Class Description | Rate Code | Charge/ (Credit) |
|---------------------------------|----------------|---|
| Residential | 11 | \$0.002272/kWh |
| Farm & Grain Drying | 21, 22 & 23 | \$0.002300/kWh |
| Irrigation | 26 | \$0.002235/kWh |
| Street Lighting & Yard Lighting | 31, 33, and 38 | \$0.000025/Watt-day |
| Small General Service | 41 | \$0.002289/kWh |
| Oil & Gas Service | 44 & 45 | \$0.002325/kWh |
| General Service | 61 | \$0.002343/kWh |
| Large General Service | 63 | \$0.002272/kWh |
| Transmission Connected Service | 65 | ISO tariff Rider F flowed through to Customer |

REA WIRE OWNER – INTEGRATED SYSTEM CHARGES

Availability: Integrated System Charges are applicable to each specific REA wire owner who, along with FortisAlberta, own and operate the integrated electric distribution system(s) in the Overlapping Service Area(s); and to farm customers who own their entire electric service extension (T-Rurals).

Application: The **Transmission System Access Service Charge** is applied and billed monthly to each REA wire owner and T-Rural customers, as allocated by FortisAlberta and approved by the Commission. This charge represents each REA wire owner's proportionate share of the annual forecast ISO tariff transmission costs.

The **Distribution Service Charge** is applied and billed monthly to each REA wire owner and T-Rural customers, as allocated by FortisAlberta and approved by the Commission.

| Rural Electrification Association (REA) | Transmission System Access Service Charge \$ / year * | Distribution Service Charge \$ / year ** |
|--|---|--|
| Armena REA Ltd. | \$ 503,000 | \$10,363 |
| Battle River Power Coop | \$ 6,212,285 | \$113,436 |
| Drayton Valley REA Ltd. | \$ 458,257 | \$10,349 |
| Duffield REA Ltd. | \$ 352,125 | \$8,194 |
| EQUS REA Ltd. | \$ 10,120,097 | \$164,167 |
| Ermineskin REA Ltd. | \$ 89,899 | \$2,743 |
| Lindale REA Ltd. | \$ 307,125 | \$7,304 |
| Mayerthorpe & District REA Ltd. | \$ 889,223 | \$18,945 |
| Montana REA Ltd. | \$ 31,965 | \$891 |
| Niton REA Ltd. | \$ 209,956 | \$4,567 |
| North Parkland Power REA Ltd. | \$ 1,547,317 | \$38,180 |
| Peigan Indian REA Ltd. | \$ 136,448 | \$4,819 |
| Rocky REA Ltd. | \$ 2,143,550 | \$48,803 |
| Stony Plain REA Ltd. | \$ 298,469 | \$5,989 |
| T-Rurals | \$ 4,916 | \$57 |
| Tomahawk REA Ltd. | \$ 353,398 | \$9,497 |
| West Liberty REA Ltd. | \$ 376,643 | \$6,858 |
| West Wetaskiwin REA Ltd. | \$ 580,215 | \$13,257 |
| Wild Rose REA Ltd. | \$ 1,697,637 | \$35,104 |
| * Monthly detailed breakdown by ISO tariff components provided as per Commission approval. | | |
| ** Annual charge to be divided by 12 months and billed monthly. | | |

BASE TRANSMISSION ADJUSTMENT RIDER FOR REAS

Availability: The Base Transmission Adjustment Rider (TAR) is related to amounts allocated to each REA and T-Rural customers in FortisAlberta's Annual Transmission Access Charge Deferral Account True-up Application. This rider charge is calculated on an annual basis and is billed monthly over a period of 12 months to each REA wire owner and T-Rural customers.

| Rural Electrification Association (REA) | Base Transmission Adjustment Rider \$ / Annual |
|--|---|
| Armena REA Ltd. | \$ 37,363 |
| Battle River Power Coop | \$ 461,447 |
| Drayton Valley REA Ltd. | \$ 34,039 |
| Duffield REA Ltd. | \$ 26,156 |
| EQUUS REA Ltd. | \$ 751,718 |
| Ermineskin REA Ltd. | \$ 6,678 |
| Lindale REA Ltd. | \$ 22,813 |
| Mayerthorpe & District REA Ltd. | \$ 66,051 |
| Montana REA Ltd. | \$ 2,374 |
| Niton REA Ltd. | \$ 15,595 |
| North Parkland Power REA Ltd. | \$ 114,934 |
| Peigan Indian REA Ltd. | \$ 10,135 |
| Rocky REA Ltd. | \$ 159,222 |
| Stony Plain REA Ltd. | \$ 22,170 |
| T-Rurals | \$ 365 |
| Tomahawk REA Ltd. | \$ 26,250 |
| West Liberty REA Ltd. | \$ 27,977 |
| West Wetaskiwin REA Ltd. | \$ 43,098 |
| Wild Rose REA Ltd. | \$ 126,100 |

QUARTERLY TRANSMISSION ADJUSTMENT RIDER FOR REAS

Availability: The Quarterly Transmission Adjustment Rider (QTAR) is related to amounts allocated to each REA and T-Rural customers in FortisAlberta's Quarterly AESO DTS Deferral Account Rider Applications. This rider charge is calculated on a quarterly basis and is billed monthly over a period of 3 months to each REA wire owner and T-Rural customers.

| Rural Electrification Association (REA) | Quarterly Transmission Adjustment Rider (QTAR) Rate / (Credit) | | | |
|--|---|-------------------|-------------------|-------------------|
| | Q1 Jan 1, 2022 | Q2 Apr 1, 2022 | Q3 Jul 1, 2022 | Q4 Oct 1, 2022 |
| Armena REA Ltd. | \$269 | \$1,792 | | |
| Battle River Power Coop | \$7,372 | \$21,332 | | |
| Drayton Valley REA Ltd. | \$76 | \$1,515 | | |
| Duffield REA Ltd. | \$160 | \$1,282 | | |
| EQUUS REA Ltd. | \$25,239 | \$28,251 | | |
| Ermineskin REA Ltd. | \$205 | \$328 | | |
| Lindale REA Ltd. | \$44 | \$964 | | |
| Mayerthorpe & District REA Ltd. | \$46 | \$2,756 | | |
| Montana REA Ltd. | \$57 | \$109 | | |
| Niton REA Ltd. | (\$139) | \$672 | | |
| North Parkland Power REA Ltd. | \$1,397 | \$5,665 | | |
| Peigan Indian REA Ltd. | \$123 | \$479 | | |
| Rocky REA Ltd. | \$1,402 | \$6,837 | | |
| Stony Plain REA Ltd. | \$219 | \$1,018 | | |
| T-Rurals | \$6 | \$16 | | |
| Tomahawk REA Ltd. | (\$458) | \$1,005 | | |
| West Liberty REA Ltd. | \$330 | \$1,345 | | |
| West Wetaskiwin REA Ltd. | \$400 | \$2,041 | | |
| Wild Rose REA Ltd. | \$286 | \$5,941 | | |

Note:

The QTAR for the quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.

BALANCING POOL ALLOCATION RIDER FOR REAS

Availability: To collect from or refund to each REA and T-Rural customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the *Electric Utilities Act*. The Balancing Pool Allocation Rider Charges are flowed through from the approved ISO tariff and allocated to the REA wire owners and the T-Rural customers by FortisAlberta. This rider charge is calculated on an annual basis and is billed monthly over a period of 12 months to each REA wire owner and T-Rural customers.

| Rural Electrification Association (REA) | Balancing Pool Allocation Rider \$ / Annual Charge or (Credit) |
|--|---|
| Armena REA Ltd. | \$24,477 |
| Battle River Power Coop | \$316,058 |
| Drayton Valley REA Ltd. | \$21,762 |
| Duffield REA Ltd. | \$17,186 |
| EQUUS REA Ltd. | \$542,325 |
| Ermineskin REA Ltd. | \$4,523 |
| Lindale REA Ltd. | \$14,309 |
| Mayerthorpe & District REA Ltd. | \$43,648 |
| Montana REA Ltd. | \$1,605 |
| Niton REA Ltd. | \$9,829 |
| North Parkland Power REA Ltd. | \$78,467 |
| Peigan Indian REA Ltd. | \$6,730 |
| Rocky REA Ltd. | \$106,349 |
| Stony Plain REA Ltd. | \$14,731 |
| T-Rurals | \$256 |
| Tomahawk REA Ltd. | \$18,859 |
| West Liberty REA Ltd. | \$18,431 |
| West Wetaskiwin REA Ltd. | \$28,505 |
| Wild Rose REA Ltd. | \$82,098 |