

Effective January 1, 2021

#### **CUSTOMER CONTRIBUTIONS SCHEDULES**

# Table 1 Maximum Investment Levels for Distribution Facilities When the Investment Term is 15 years or more

Type of Service	Maximum Investment Level
Rate 11 Residential	\$2,638 per service
Rate 11 Residential Development	\$2,638 per service, less FortisAlberta's costs of metering and final connection
Rate 21 FortisAlberta Farm and Rate 23 Grain Drying	\$5,984 base investment, plus \$857 per kVA of Peak Demand
Rate 26 Irrigation	\$5,984 base investment, plus \$952 per kW of Peak Demand
Rate 38 Yard Lighting	\$851 per fixture
Rate 31 Street Lighting (Investment Option)	\$3,080 per fixture
Rate 41 Small General Service	\$5,984 base investment, plus \$952 per kW of Peak Demand
Rate 45 Oil and Gas Service	\$5,984 base investment, plus \$952 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program.
Rate 61 General Service (less than or equal to 2 MW)	\$5,984 base investment, plus \$952 per kW for the first 150 kW, plus \$120 for additional kW of Peak Demand
Rate 63 Large General Service (over 2 MW) (Distribution Connected)	\$108 per kW of Peak Demand, plus \$119 per metre of Customer Extension

Notes: Maximum investment levels are reduced if the expected Investment Term is less than 15 years, as specified in Table 2.

AUC Decision 25843-D01-2020 (December 18, 2020)



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# Table 2 Maximum Investment Levels for Distribution Facilities When the Investment Term is less than 15 years

	ı	Ī	I	~ 11	I		
				Small			
				General Service Rate			
	All			Service Rate			
	Customers,			Oil & Gas			
	except			Rate 45, &			
	Rates 11,		FortisAlberta	General	General		
	31, 38, and	FortisAlberta	Irrigation	Service	Service	Large Gene	eral Service
	63	Farm Rate 21	Rate 26	Rate 61	Rate 61	Rate	
				Base	Base		
		Base	Base	Investment,	Investment,		
		Investment,	Investment,	plus for the	plus for each		For each
Investment		plus for each	plus for each	first 150 kW	Additional	For each	Metre of
Term	Base	kVA of Peak	kW of Peak	of Peak	kW of Peak	kW of Peak	Customer
(Years)	Investment	Demand	Demand	Demand	Demand	Demand	Extension
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$1,185	\$170	\$189	\$189	\$24	\$21	\$24
3	\$1,721	\$246	\$274	\$274	\$35	\$31	\$34
4	\$2,221	\$318	\$353	\$353	\$45	\$40	\$44
5	\$2,689	\$385	\$428	\$428	\$54	\$49	\$53
6	\$3,127	\$448	\$497	\$497	\$63	\$56	\$62
7	\$3,536	\$506	\$563	\$563	\$71	\$64	\$70
8	\$3,919	\$561	\$623	\$623	\$79	\$71	\$78
9	\$4,276	\$612	\$680	\$680	\$86	\$77	\$85
10	\$4,611	\$660	\$734	\$734	\$92	\$83	\$92
11	\$4,924	\$705	\$783	\$783	\$99	\$89	\$98
12	\$5,216	\$747	\$830	\$830	\$105	\$94	\$104
13	\$5,489	\$786	\$873	\$873	\$110	\$99	\$109
14	\$5,745	\$823	\$914	\$914	\$115	\$104	\$114
15	\$5,984	\$857	\$952	\$952	\$120	\$108	\$119

Points of Service with a life of less than 2 years are considered Temporary Service and the maximum investment is zero.



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## Table 3 Base Costs and Factors for Prepaid Line Share Calculation

Prepaid Line Share = (\$ Base Cost - \$ Customer Extension Costs)  $\times$  Factor

Rate Category	Base Cost Single Phase	Base Cost Three Phase	Factor
Rural Residential	\$3,600	N/A	40%
Rural General Service and Oil & Gas (under 100 kW)	\$6,200	\$11,500	20%
FortisAlberta Farm and REA Farm Service (under 100 kVA)	\$6,200	\$11,500	20%
Rural Irrigation Services, all sizes	\$9,500	\$19,500	20%





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## Table 4 Operation and Maintenance Charges

Optional Facilities for Distribution Load Customers				
Prepaid O&M Charge	20% of Optional Facilities Cost			

**Interconnection Facilities for Distribution Connected Generation Customers** 

% of Interconnection Facilities Cost

Prepaid O&M Charge 20%