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Effective January 1, 2022

CUSTOMER CONTRIBUTIONS SCHEDULES

Table 1Maximum Investment Levels for Distribution FacilitiesWhen the Investment Term is 15 years or more

Type of Service	Maximum Investment Level		
Rate 11 Residential	\$2,677 per service		
Rate 11 Residential Development	\$2,677 per service, less FortisAlberta's costs of metering and final connection		
Rates 21 & 22 FortisAlberta Farm and Rate 23 Grain Drying	\$6,072 base investment, plus \$869 per kVA of Peak Demand		
Rate 26 Irrigation	\$6,072 base investment, plus \$966 per kW of Peak Demand		
Rate 38 Yard Lighting	\$864 per fixture		
Rate 31 Street Lighting (Investment Option)	\$3,125 per fixture		
Rate 41 Small General Service	\$6,072 base investment, plus \$966 per kW of Peak Demand		
Rate 45 Oil and Gas Service	 \$6,072 base investment, plus \$966 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program. 		
Rate 61 General Service (less than or equal to 2 MW)	\$6,072 base investment, plus \$966 per kW for the first 150 kW, plus \$121for additional kW of Peak Demand		
Rate 63 Large General Service (over 2 MW) (Distribution Connected)	\$109 per kW of Peak Demand, plus \$120 per metre of Customer Extension		

Notes: Maximum investment levels are reduced if the expected Investment Term is less than 15 years, as specified in Table 2.



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Table 2Maximum Investment Levels for Distribution FacilitiesWhen the Investment Term is less than 15 years

	All Customers, except Rates 11, 31,	FortisAlberta Farm Rates	FortisAlberta Irrigation	Small General Service Rate 41, Oil & Gas Rate 45, & General Service	General Service	Large Gene	
	38, and 63	21 & 22	Rate 26	Rate 61 Base	Rate 61 Base	Rate	: 05
		Base	Base	Investment,	Investment,		
		Investment,	Investment,	plus for the	plus for each		For each
Investment	Deer	plus for each	plus for each	first 150 kW	Additional	For each	Metre of
Term (Years)	Base Investment	kVA of Peak Demand	kW of Peak Demand	of Peak Demand	kW of Peak Demand	kW of Peak Demand	Customer Extension
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$1203	\$172	\$191	\$191	\$24	\$22	\$24
3	\$1746	\$250	\$278	\$278	\$35	\$31	\$35
4	\$2254	\$323	\$359	\$359	\$45	\$40	\$45
5	\$2729	\$391	\$434	\$434	\$54	\$49	\$54
6	\$3173	\$454	\$505	\$505	\$63	\$57	\$63
7	\$3588	\$513	\$571	\$571	\$71	\$64	\$71
8	\$3977	\$569	\$633	\$633	\$79	\$71	\$79
9	\$4339	\$621	\$690	\$690	\$86	\$78	\$86
10	\$4678	\$670	\$744	\$744	\$93	\$84	\$92
11	\$4996	\$715	\$795	\$795	\$100	\$90	\$99
12	\$5293	\$758	\$842	\$842	\$105	\$95	\$105
13	\$5570	\$797	\$886	\$886	\$111	\$100	\$110
14	\$5830	\$834	\$927	\$927	\$116	\$105	\$115
15	\$6072	\$869	\$966	\$966	\$121	\$109	\$120

Points of Service with a life of less than 2 years are considered Temporary Service and the maximum investment is zero.



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Table 3Base Costs and Factors for Prepaid Line Share Calculation

Prepaid Line Share = (\$ Base Cost - \$ Customer Extension Costs) × Factor

Rate Category	Base Cost Single Phase	Base Cost Three Phase	Factor
Rural Residential	\$3,600	N/A	40%
Rural General Service and Oil & Gas (under 100 kW)	\$6,200	\$11,500	20%
FortisAlberta Farm and REA Farm Service (under 100 kVA)	\$6,200	\$11,500	20%
Rural Irrigation Services, all sizes	\$9,500	\$19,500	20%



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Table 4Operation and Maintenance Charges

Optional Facilities for Distribution Load Customers

Prepaid O&M Charge

20% of Optional Facilities Cost

Interconnection Facilities for Distribution Connected Generation Customers

% of Interconnection Facilities Cost

Prepaid O&M Charge

20%