



# Customer Contributions Schedules

Effective January 1, 2026

The line that connects us all

**FORTIS**  
ALBERTA

## CUSTOMER CONTRIBUTIONS SCHEDULES

**Table 1**

### **2026 Maximum Investment Levels for Distribution Facilities When the Investment Term is 15 years or more**

Type of Service	Maximum Investment Level
Rate 11 Residential	\$3,168 per service
Rate 11 Residential Development	\$3,168 per service, less FortisAlberta's costs of metering and final connection
Rate 21 and 22 Farm, and Rate 23 Grain Drying	\$6,787 base investment, plus \$971 per kVA of Peak Demand
Rate 26 Irrigation	\$6,787 base investment, plus \$1,080 per kW of Peak Demand
Rate 31 Street Lighting (Investment Option)	\$3,493 per fixture
Rate 38 Yard Lighting	\$966 per fixture
Rate 41 Small General Service	\$6,787 base investment, plus \$1,080 per kW of Peak Demand
Rate 45 Oil and Gas Service	\$6,787 base investment, plus \$1,080 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program.
Rate 61 General Service and Rate 62 Electric Vehicle Fast Charging Service	\$6,787 base investment, plus \$1,080 per kW for the first 150 kW, plus \$135 for additional kW of Peak Demand
Rate 63 Large General Service	\$122 per kW of Peak Demand, plus \$134 per metre of Customer Extension

**Note:** Maximum investment levels are reduced if the expected Investment Term is less than 15 years, as specified in Table 2.

## CUSTOMER CONTRIBUTIONS SCHEDULES

**Table 2**

### **2026 Maximum Investment Levels for Distribution Facilities When the Investment Term is less than 15 years**

Applicability	All Rates, except Rates 11, 31, 38, and 63	Rate 21 and 22	Rate 26	Rates 41, 45, 61, and 62	Rates 61, and 62	Rate 63	
Investment Term (Years)	Base Investment	Base Investment, plus for each kVA of Peak Demand	Base Investment, plus for each kW of Peak Demand	Base Investment, plus for the first 150 kW of Peak Demand	Base Investment, plus for each Additional kW of Peak Demand	For each kW of Peak Demand	For each Metre of Customer Extension
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$1,296	\$185	\$206	\$206	\$26	\$23	\$26
3	\$1,888	\$270	\$300	\$300	\$38	\$34	\$37
4	\$2,445	\$350	\$389	\$389	\$49	\$44	\$48
5	\$2,969	\$425	\$473	\$473	\$59	\$53	\$59
6	\$3,463	\$495	\$551	\$551	\$69	\$62	\$68
7	\$3,928	\$562	\$625	\$625	\$78	\$71	\$78
8	\$4,365	\$625	\$695	\$695	\$87	\$78	\$86
9	\$4,777	\$683	\$760	\$760	\$95	\$86	\$94
10	\$5,164	\$739	\$822	\$822	\$103	\$93	\$102
11	\$5,529	\$791	\$880	\$880	\$110	\$99	\$109
12	\$5,873	\$840	\$935	\$935	\$117	\$106	\$116
13	\$6,196	\$886	\$986	\$986	\$123	\$111	\$122
14	\$6,500	\$930	\$1,034	\$1,034	\$129	\$117	\$128
15	\$6,787	\$971	\$1,080	\$1,080	\$135	\$122	\$134

Points of Service with a life of less than 2 years are considered Temporary Service and the maximum investment is zero.

## CUSTOMER CONTRIBUTIONS SCHEDULES

**Table 3**

### Base Costs and Factors for Prepaid Line Share Calculation

$$\text{Prepaid Line Share} = (\$ \text{ Base Cost} - \$ \text{ Customer Extension Costs}) \times \text{Factor}$$

Rate Category	Base Cost Single Phase	Base Cost Three Phase	Factor
Rural Residential	\$3,600	N/A	40%
Rural General Service and Oil and Gas (under 100 kW)	\$6,200	\$11,500	20%
FortisAlberta Farm and REA Farm Service (under 100 kVA)	\$6,200	\$11,500	20%
Rural Irrigation Services, all sizes	\$9,500	\$19,500	20%

## **CUSTOMER CONTRIBUTIONS SCHEDULES**

**Table 4**  
**Operation and Maintenance Charges**

<b>Optional Facilities for Distribution Load Customers</b>	
<b>Prepaid O&amp;M Charge</b>	<b>20% of Optional Facilities Cost</b>

<b>Interconnection Facilities for Distribution Connected Generation Customers</b>	
<b>Prepaid O&amp;M Charge</b>	<b>20% of Interconnection Facilities Cost</b>