



FORTISALBERTA INC.
2016 ANNUAL RATES FILING
RATES, OPTIONS, AND RIDERS SCHEDULES
October 1, 2016

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RATE 11 RESIDENTIAL SERVICE

Effective: January 1, 2016

Availability: Rate 11 is available for individually metered single family dwelling units that are used for domestic purposes only.

Rate 11

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|-------------------------|-------------------------------|-------------------------------|----------------------------------|
| Service Charge per unit | — | \$0.6983 /day | \$0.6983/day |
| All kWh delivered | 3.3094¢/kWh | 1.9671¢/kWh | 5.2765¢/kWh |

The Rate Minimum is the Service Charge per unit.

Application: In addition to single family dwellings, Rate 11 is also available to:

1. an individually metered single dwelling unit with a maximum of 1,000 watts used in connection with small business;
2. an individually metered single motel rental building, provided that the owner has contracted with FortisAlberta for service to each unit;
3. an individually metered private dwelling in a commercial travel trailer or mobile home park, provided that FortisAlberta charges the owner of the park if the occupancy is temporary;
4. existing multi-unit residential buildings which are currently served through a single meter and billed on a residential rate;
5. senior citizen apartment complexes served through a single meter; or
6. an existing travel trailer or mobile home park served through a single meter, provided that the owner has contracted with FortisAlberta for service to each unit.

In cases 4, 5 and 6 (multi-residential), FortisAlberta charges for all units, occupied or not.

Except for cases 4 and 5, all multi-unit residential buildings (including apartment and condominium buildings) must have individual dwelling units separately metered and billed on Residential Service Rate 11, with common use areas such as hallway, lobby, and laundry room lighting metered and billed on Small General Service Rate 41 or Large General Service Rate 61.

Exclusion: If a residential site has a garage with a separate meter, the garage will be billed on Small General Service Rate 41.

RATE 21 FORTISALBERTA FARM SERVICE

Effective: January 1, 2016

Availability Rate 21 is applicable if the Point of Service:

- a) is located in a rural area;
- b) is directly connected to FortisAlberta’s distribution system; and
- c) unless otherwise determined by FortisAlberta, is located on a parcel of land which contains a residence and on which agricultural activities are conducted with the intent of deriving revenue.

Rate 21

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh delivered | 3.448¢/kWh | — | 3.448¢/kWh |
| For the first 5 kVA of Capacity | — | \$0.5072/kVA-day | \$0.5072/kVA-day |
| All additional kVA of Capacity | — | \$0.4217/kVA-day | \$0.4217/kVA-day |

The **kVA of Capacity** is:

- 1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
- 2. for non-breakered services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Contract Minimum Demand as specified by the Terms and Conditions; or
 - d) the Rate Minimum of 10 kVA.

Application:

- 1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
- 2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

RATE 23 FORTISALBERTA GRAIN DRYING SERVICE Effective: January 1, 2016
(CLOSED)

Availability Rate 23 is available to FortisAlberta Farm Points of Service that have, in addition to the regular farm service, varying load levels throughout the year due to the use of grain drying equipment for part of the year.

Rate 23 is not available for any new installations.

Rate 23

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh delivered | 3.448¢/kWh | 1.8368¢/kWh | 5.2848¢/kWh |
| For the first 5 kVA of Capacity | — | \$0.5072/kVA-day | \$0.5072/kVA-day |
| All additional kVA of Capacity | — | \$0.2657/kVA-day | \$0.2657/kVA-day |

The **kVA of Capacity** is:

1. for breaker services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breaker services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Contract Minimum Demand as specified by the Terms and Conditions; or
 - d) the Rate Minimum of 10 kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

RATE 24 REA FARM SERVICE

Effective: January 1, 2016

Availability: REA Rate 24 is available to members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rurals).

Rate 24

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|-----------------------|-------------------------------|-------------------------------|----------------------------------|
| Service Charge | — | \$0.0194/day | \$0.0194/day |
| For all kWh delivered | 3.398¢/kWh | — | 3.398¢/kWh |

The Rate Minimum is the Service Charge.

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

RATE 26 FORTISALBERTA IRRIGATION SERVICE Effective: January 1, 2016

Availability: Rate 26 is available for Points of Service connected directly to FortisAlberta distribution system for the primary purpose of irrigation from April 1 to October 31.

Rate 26

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kW of Capacity | — | \$0.1400/kW-day | \$0.1400/kW-day |
| For all kWh delivered | 6.756¢/kWh | 0.6054¢/kWh | 7.3614¢/kWh |
| Idle Charges | | | |
| For all kW of Capacity | — | \$0.1204/kW-day | \$0.1204/kW-day |

The **kW of Capacity** is based on:

1. the sum of the motor nameplate horsepower ratings of all installed motors (1 horsepower equals 0.746 kW); or the greatest of:
2. the highest Metered kW Demand in the billing period;
3. the Minimum kW of Installation (95% of Expected Peak Demand); or
4. the Contract Minimum Demand as specified by the Terms and Conditions.

The Metered Demand is the greater of:

- i) the registered demand in kW; or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

RATE 29 REA IRRIGATION SERVICE

Effective: January 1, 2016

Availability: Rate 29 is available to members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rural) for the primary purpose of irrigation.

Rate 29

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|-----------------------|-------------------------------|-------------------------------|----------------------------------|
| Service Charge | — | \$0.0194/day | \$0.0194/day |
| For all kWh delivered | 3.398¢/kWh | — | 3.398¢/kWh |

The Rate Minimum is equal to the Service Charge.

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

**RATE 31 STREET LIGHTING SERVICE
(INVESTMENT OPTION)**

Effective: January 1, 2016

Availability: Rate 31 is available for street lighting fixtures attached to FortisAlberta’s distribution system for which investment has been applied pursuant to the Terms and Conditions, provided that such fixtures are owned and maintained by FortisAlberta.

Rate 31

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------------------|-------------------------------|--|--|
| Service Charge for each Fixture | — | \$0.6355/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i> | \$0.6355/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i> |
| All connected Watts | 0.0441¢/Watt-day | — | 0.0441¢/Watt-day |

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

1. Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.
2. If the load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer’s cost.
3. Decorative lighting is available to municipalities for festive purposes during the months of December through February provided that FortisAlberta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance:

All standard maintenance costs are included in Rate 31.

RATE 33 STREET LIGHTING SERVICE (CLOSED) Effective: January 1, 2016
(NO INVESTMENT OPTION)

Availability: Rate 33 is only available for street light fixtures attached to FortisAlberta’s distribution system if set out in an existing agreement between the Customer and FortisAlberta.

| <i>Rate 33</i> | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------------------|-------------------------------|--|--|
| Service Charge for each Fixture | — | \$0.2276/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i> | \$0.2276/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i> |
| All connected Watts | 0.0441¢/Watt-day | — | 0.0441¢/Watt-day |

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

1. Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.
2. If the load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer’s cost.
3. Decorative lighting is available to municipalities for festive purposes during the months of December through February provided that FortisAlbeta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance:

Rate 33 charges cover standard routine maintenance, including without limitation, replacement of failed lamps, photo eye control, lamp cleaning and scheduled system inspections. The Customer will be responsible for all maintenance costs incurred by FortisAlberta for changes beyond the secondary terminals of the power supply transformer including, but not limited to, replacement of the system or components following loss by any cause such as vehicle impact, vandalism or age.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month. AUC Decision 20818-D01-2015 (December 17, 2015)

RATE 38 YARD LIGHTING SERVICE

Effective: January 1, 2016

Availability: Rate 38 is available for yard lighting fixtures attached to FortisAlberta distribution system and where investment has been applied pursuant to the Customer Terms and Conditions, provided that such fixtures are owned and maintained by FortisAlberta.

Rate 38

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------------------|-------------------------------|-------------------------------|----------------------------------|
| Service Charge for each Fixture | — | \$0.3992/Fixture-day | \$0.3992/Fixture-day |
| All connected Watts | 0.0441¢/Watt-day | — | 0.0441¢/Watt-day |

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.

Maintenance:

Rate 38 covers all standard maintenance.

RATE 41 SMALL GENERAL SERVICE

Effective: January 1, 2016

Availability: Rate 41 is available for small general Points of Service connected directly to FortisAlberta distribution system with Operating Demands of less than 75 kW, which do not qualify for other specific rates such as the Residential, Farm, Irrigation or Oil & Gas Service rates.

Rate 41

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---|-------------------------------|-------------------------------|----------------------------------|
| For the first 6.575 kWh /kW of Capacity/day | 0.4184¢/kWh | 1.2462¢/kWh | 1.6646¢/kWh |
| All additional kWh | 0.4184¢/kWh | — | 0.4184¢/kWh |
| For the first 2 kW of Capacity | \$0.2042 /kW-day | \$0.50615 /kW-day | \$0.71035/kW-day |
| All additional kW of Capacity | \$0.2042 /kW-day | \$0.25765 /kW-day | \$0.46185/kW-day |

The **kW of Capacity** is based on the greatest of:

1. the highest Metered kW Demand in the billing period;
2. 85% of the highest Metered Demand in the past 12 months including and ending with the billing period, less 50 kW;
3. the Contract Minimum Demand as specified by the Terms and Conditions;
or
4. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

- i) the registered demand in kW; or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

RATE 44 OIL & GAS (CAPACITY) SERVICE (CLOSED)

Effective: January 1, 2016

Availability: Rate 44 is available to existing oil and natural gas field services that are unmetered or have demand meters only. These services include pumping and related operations such as; rectifiers, cathodic protection and radio transmitters, and water pumping services. Rate 44 is available to existing services with Operating Demands less than 75 kW. Flat Rate Option D applies to unmetered services.

This rate is no longer available for new installations and existing services are being transitioned to Rate 45 as metering is installed.

Rate 44

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---|-------------------------------|-------------------------------|----------------------------------|
| Service Charge including up to 3 kW of Capacity | \$0.2941 /kW-day | \$0.87293 /kW-day | \$1.16703/kW-day |
| For the next 12 kW of Capacity | \$0.2941 /kW-day | \$0.62850 /kW-day | \$0.92260/kW-day |
| For all additional kW of Capacity greater than 15kW | \$0.2941 /kW-day | \$0.59392 /kW-day | \$0.88802/kW-day |

The **kW of Capacity** is the greatest of:

1. for unmetered and energy metered services, the sum of all connected motors and equipment (1 horsepower equals 0.746 kW);
2. for demand metered services, the highest Metered Demand in the 12-month period including and ending with the current billing period; or
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

- i) the registered demand in kW; or
- ii) 90% of the registered demand in kVA.

Application:

1. The kW of Capacity must bill for a minimum of 12 consecutive months before being reduced.
2. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.

RATE 45 OIL & GAS SERVICE

Effective: January 1, 2016

Availability: Rate 45 is available to oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services, provided that the Operating Demand is less than 75 kW.

| <i>Rate 45</i> | Transmission Component | Distribution Component | Total Distribution Tariff |
|--|-------------------------------|-------------------------------|----------------------------------|
| Service Charge for the first 3 kW of Capacity | \$0.2457 /kW-day | \$0.87293 /kW-day | \$1.11863/kW-day |
| For the next 12 kW of Capacity | \$0.2457 /kW-day | \$0.62850 /kW-day | \$0.87420/kW-day |
| For all additional kW of Capacity greater than 15 kW | \$0.2457 /kW-day | \$0.59392 /kW-day | \$0.83962/kW-day |
| For all kWh delivered | 0.4242¢/kWh | — | 0.4242¢/kWh |

The **kW of Capacity** is based on the greatest of:

1. the Metered kW Demand in the billing period;
2. 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions;
or
4. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

Rate 44 to Rate 45

For those services that were unmetered and previously billed on Rate 44 based on the sum of all connected motors and equipment, the historical connected horsepower (hp) values will not be included when calculating the kW of Capacity.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

RATE 61 GENERAL SERVICE

Effective: January 1, 2016

Availability: Rate 61 is available to Points of Service that do not qualify for other specific rates, with Operating Demands of 2,000 kW or less.

Rate 61

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|--|-------------------------------|-------------------------------|----------------------------------|
| Service Charge for the first 50 kW of Capacity | \$0.10914 /kW-day | \$0.27295 /kW-day | \$0.38209/kW-day |
| For the next 450 kW of Capacity | \$0.10914 /kW-day | \$0.12247 /kW-day | \$0.23161/kW-day |
| For all kW of Capacity greater than 500 kW | \$0.10914 /kW-day | \$0.09359 /kW-day | \$0.20273/kW-day |
| For all kWh delivered | 0.4281¢/kWh | — | 0.4281¢/kWh |
| For all kW of Peak Metered Demand | \$0.24154 /kW-day | — | \$0.24154/kW-day |

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions;
- or
4. the Rate Minimum of 50 kW.

The Peak Metered Demand is the highest Metered Demand in the billing period.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta is required for service under this rate.

RATE 63 LARGE GENERAL SERVICE

Effective: January 1, 2016

Availability: Rate 63 is available to Points of Service that do not qualify for other specific rates, with Operating Demands greater than 2,000 kW.

Rate 63

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|-----------------------------------|-------------------------------|-------------------------------|----------------------------------|
| Service Charge | — | \$29.27 /day | \$29.27/day |
| For all kW of Capacity | \$0.09369 /kW-day | \$0.02940 /kW-day | \$0.12309/kW-day |
| For each Contract kilometre | — | \$25.5684 /km-day | \$25.5684/km-day |
| For all kWh delivered | 0.4153¢/kWh | — | 0.4153¢/kWh |
| For all kW of Peak Metered Demand | \$0.20450 /kW-day | — | \$0.20450/kW-day |

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 90% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. 135% of the Contract Minimum Demand as specified in the Terms and Conditions; or
4. the Rate Minimum of 2,000 kW.

The Peak Metered Demand is the highest Metered Demand in the billing period.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta is required for service under this rate.
3. The Contract kilometres are specified in the Electric Service Agreement.

RATE 65 TRANSMISSION CONNECTED SERVICE Effective: January 1, 2016

Availability: Rate 65 is available to Transmission Connected services, as defined by FortisAlberta’s Terms and Conditions of Electric Distribution Service.

Rate 65

| Transmission Component | Distribution Component |
|---|------------------------|
| The applicable rate(s) of the Alberta Electric System Operator Tariff | \$36.36 per day |

Conditions: FortisAlberta will apply the Terms and Conditions of the Alberta Electric System Operator (AESO) to Transmission Connected Services. Each Transmission Connected Service is equivalent to the respective AESO Point of Delivery (POD) and will be billed on this rate only when FortisAlberta has a distinct System Access Service Agreement in existence with the AESO, specifically for the POD, and FortisAlberta is being charged the AESO tariff by the AESO for the POD.

RATE 66 OPPORTUNITY TRANSMISSION

Effective: January 1, 2016

Availability: Rate 66 is available to Points of Service that have:

1. a valid Electric Service Agreement with FortisAlberta under Rates 61 or 63;
2. interval metering at the Point of Service;
3. an agreement with FortisAlberta for the Firm Demand, above which Rate 66 applies; and
4. an Opportunity Transmission Agreement with FortisAlberta for the period of usage under this rate.

Rate 66 is available if FortisAlberta determines, upon receipt of an Opportunity Agreement, that the requested capacity is available.

Rate 66

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|-------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh consumption | 18.7¢/kWh | 2.3¢/kWh | 21.0¢/kWh |

A Service Charge of \$75 per Opportunity Transmission Agreement will apply. The Opportunity Transmission Agreement will indicate requested Opportunity Demand and number of hours, for no more than one calendar month at a time.

The minimum charge for each 24 hour (calendar day) period, in which Opportunity Demand is used, will be the Total Distribution Tariff rate \times contract Opportunity Demand (kW) \times 6 hrs.

If the Metered Demand exceeds the sum of the Firm Demand and the Maximum Opportunity Demand specified in the agreement, during any time within the period covered by the agreement, then the Firm Demand level will be increased by the excess (kW) amount. The increased Firm Demand will be the basis for billing the Point of Service's Rate 61 or 63 load for the current and subsequent billing periods.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

OPTION A PRIMARY SERVICE OPTION

Effective: January 1, 2016

Availability: The Primary Service Option is available for a minimum period of 12 consecutive months to Points of Service:

1. supplied under a satisfactory contract on the General Service Rate 61 or the Large General Service Rate 63;
2. normally metered at a primary voltage with the customer providing the transformation to the customer's utilization voltage;
3. with an Operating Demand not less than 1,000 kW; and
4. where the total cost of the required customer-related supply facilities (including any customer-supplied transformation) is less than FortisAlberta's investment.

The Primary Service Option is not available to Rate 65.

Option A: The Primary Service Option is a credit of \$0.01375 per kW of Capacity per day.

OPTION C IDLE SERVICE OPTION

Effective: January 1, 2016

Availability: For all Points of Service, the Idle Service Option is applicable where:

- i) the Customer chooses to de-energize for a given period of time while leaving the applicable Facilities in place; or
- ii) due to the acts or omissions of the Customer, a Point of Service has not been enrolled with their Retailer within 30 days of completion of construction, as provided as per the Terms and Conditions.

Option C: Charges for Idle Service Option are as follows:

1. for Farm Rate 21, Grain Drying Rate 23, Irrigation Rate 26, Small General Service Rate 41, Oil & Gas Rates 44 and 45, General Service Rate 61, and Large General Service Rate 63, customers are charged for the kW of Capacity as defined in the applicable rate schedule.

Application:

1. Sites on Idle Service Option are not normally charged for the cost to disconnect and reconnect the service.

OPTION D FLAT RATE OPTION

Effective: January 1, 2016

Availability: The Flat Rate Option is available to unmetered Points of Service which qualify for the Small General Service Rate 41 or Oil & Gas Service Rates 44 and 45 and which have a kW of Capacity with minimal or accurately predictable average monthly kilowatt hour consumption.

The Flat Rate Option is applied for a minimum period of twelve consecutive months.

Option D: A Flat Rate bill is calculated on the Small General Service Rate 41 or the Oil & Gas Service Rates 44 and 45, using an estimated kW of Capacity and estimated monthly kilowatt hour consumption.

Application:

1. If the loads change over time or if the loads are no longer predictable, FortisAlberta may meter the service at the Customer's cost and bill accordingly.

OPTION I INTERVAL METERING OPTION

Effective: January 1, 2016

Availability: The Interval Metering Option is available for Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Operating Demand of less than 500 kW), with Interval Meters, to enable 15-minute interval data (does not apply to DG customers who own and poll the meters).

Option I: The Interval Metering Option is calculated at \$0.845 /day for all rate classes.

**OPTION M DISTRIBUTION GENERATION
CREDIT/CHARGE**

Effective: January 1, 2016

Availability: Option M is available to Distribution Generation (DG) Customers that are interconnected to the distribution system downstream of a FortisAlberta transmission Point of Delivery (POD) and which are exporting into the Alberta Interconnected Electric System (AIES).

DG Customers who have contracts under the provisions of the Small Power Research and Development (SPRD) Act are exempt from Option M.

Option M: The Option M Credit or Charge will be the difference between Alberta Electric System Operator (AESO) System Access Service charges to FortisAlberta at the upstream POD with the generator in operation and the charges that would have been incurred if the generator had not been in operation, calculated based on the amount of electricity exported into the AIES at the Point of Interconnection.

System Access Service Charges include any charges applicable at the POD in accordance with the AESO approved tariff including, but are not limited to, Demand Transmission Service (DTS) and Supply Transmission Service (STS).

The Distribution Generation Credits/Charges will be calculated monthly for each DG Customer, with a maximum export capacity of 1 MW or greater in the month, the credits and charges will be calculated on an actual basis. For Customers below 1 MW, the credits and charges will be calculated based on the average credit and charge levels for those above 1 MW.

RIDER E CUSTOMER SPECIFIC FACILITIES

Effective: January 1, 2016

Availability: Applicable to facilities on Customer-owned or -leased property that do not qualify for other specific rates, as requested by the Customer and agreed to by FortisAlberta.

Charge: The Customer Specific Facilities Rider E will be set out in an agreement between the customer and FortisAlberta, and will be calculated to allow FortisAlberta to recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Income Tax, Depreciation, an Early Abandonment Adjustment and Operating and Maintenance costs.

The Service Charge for Rider E Customer Specific Facilities is \$13.88 a day.

Application:

1. The charge will be based on the weighted average cost of capital and depreciation rates as approved by the Alberta Utilities Commission from time to time and a proportionate share of income taxes and operating and maintenance costs.
2. The charge is subject to change as new facilities are added or currently installed facilities are retired.
3. For facilities shared among more than one customer, a separate agreement will be established for each customer making use of the facilities.
4. Facilities constructed under the Customer Specific Facilities Rider E are owned and maintained by FortisAlberta.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2016

Availability The percentages below apply to the base Distribution Tariff charges at each Point of Service, according to the taxation authority in which the Point of Service is located. Rates 21, 23, 24, 26, 29, 38, and 65 are exempt from Rider A-1.

| <i>Rider A-1</i> | Number | Name | Rider | Number | Name | Rider |
|------------------|---------------|----------------------------|--------------|---------------|--------------------------|--------------|
| | 03-0002 | Acme, Village Of | 1.29% | 04-0414 | Burnstick Lake, S.V. | 0.35% |
| | 01-0003 | Airdrie, City Of | 0.55% | 01-0046 | Calgary, City Of | (6.99%) |
| | 03-0004 | Alberta Beach, S.V. Of | 0.88% | 02-0047 | Calmar, Town Of | 0.95% |
| | 25-0466 | Alexander First Nation | 0.88% | 06-0049 | Camrose County | 0.07% |
| | 25-0467 | Alexis Nakota Sioux Nation | 2.19% | 01-0048 | Camrose, City Of | 0.43% |
| | 03-0005 | Alix, Village Of | 0.28% | 02-0050 | Canmore, Town Of | 0.63% |
| | 03-0007 | Amisk, Village Of | 0.58% | 06-0053 | Cardston County | 0.70% |
| | 04-0009 | Argentia Beach, S.V. Of | 0.23% | 02-0052 | Cardston, Town Of | 0.01% |
| | 03-0010 | Arrowwood, Village Of | 0.64% | 03-0054 | Carmangay, Village Of | 0.84% |
| | 06-0012 | Athabasca County | 0.22% | 03-0055 | Caroline, Village Of | 0.83% |
| | 02-0011 | Athabasca, Town Of | 0.59% | 02-0056 | Carstairs, Town Of | 0.73% |
| | 02-0387 | Banff, Town Of | 0.24% | 04-0057 | Castle Island, S.V. Of | 0.07% |
| | 03-0363 | Barnwell, Village Of | 0.70% | 03-0061 | Champion, Village Of | 1.75% |
| | 03-0013 | Barons, Village Of | 0.33% | 03-0062 | Chauvin, Village Of | 1.18% |
| | 06-0015 | Barrhead #11, County Of | 0.61% | 01-0356 | Chestermere , City of | 0.87% |
| | 02-0014 | Barrhead, Town Of | 0.54% | 03-0064 | Chipman, Village Of | 1.03% |
| | 02-0016 | Bashaw, Town Of | 0.91% | 02-0065 | Claresholm, Town Of | 0.41% |
| | 02-0017 | Bassano, Town Of | 0.68% | 06-0377 | Clearwater County | 0.53% |
| | 03-0018 | Bawlf, Village Of | 0.42% | 03-0066 | Clive, Village Of | 0.83% |
| | 02-0019 | Beaumont, Town Of | 0.80% | 03-0068 | Clyde, Village Of | 1.84% |
| | 06-0020 | Beaver County | 0.70% | 02-0069 | Coaldale, Town Of | 0.74% |
| | 03-0022 | Beiseker, Village Of | 0.92% | 02-0360 | Coalhurst, Town Of | 0.93% |
| | 02-0024 | Bentley, Town Of | 0.95% | 02-0070 | Cochrane, Town Of | 0.36% |
| | 04-0026 | Betula Beach, S.V. Of | 0.87% | 03-0076 | Coutts, Village Of | 1.12% |
| | 06-0382 | Bighorn #8, M.D. Of | 0.39% | 03-0077 | Cowley, Village Of | 0.42% |
| | 25-0469 | Big Stone Cree Nation | 0.93% | 03-0078 | Cremona, Village Of | 0.35% |
| | 04-0384 | Birch Cove, S.V. Of | 0.51% | 02-0079 | Crossfield, Town Of | 0.37% |
| | 04-0028 | Birchcliff, S.V. Of | 1.18% | 09-0361 | Crowsnest Pass, Muni Of | 0.65% |
| | 03-0029 | Bittern Lk, Village Of | 1.18% | 04-0080 | Crystal Springs, S.V. Of | (0.28%) |
| | 02-0030 | Black Diamond, Town Of | (0.23%) | 06-0376 | Cypress County | 0.20% |
| | 02-0031 | Blackfalds, Town Of | 1.32% | 03-0081 | Czar, Village Of | 0.58% |
| | 02-0034 | Bon Accord, Town Of | 0.84% | 02-0082 | Daysland, Town Of | (0.27%) |
| | 04-0367 | Bondiss, S.V. Of | 0.75% | 02-0086 | Devon, Town Of | 0.42% |
| | 02-0039 | Bow Island, Town Of | 0.35% | 02-0088 | Didsbury, Town Of | 0.63% |
| | 02-0040 | Bowden, Town Of | 1.54% | 02-0091 | Drayton Valley, Town Of | 0.51% |
| | 03-0041 | Boyle, Village Of | 0.64% | 03-0093 | Duchess, Village Of | 0.87% |
| | 06-0383 | Brazeau County | 0.54% | 02-0095 | Eckville, Town Of | 0.77% |
| | 03-0042 | Breton, Village Of | 0.64% | 03-0096 | Edberg, Village Of | 0.72% |
| | 01-0043 | Brooks, City Of | 0.89% | 03-0097 | Edgerton, Village Of | 0.55% |
| | 02-0044 | Bruderheim, Town Of | 1.15% | 01-0098 | Edmonton, City Of | 0.78% |
| | 11-0406 | Buffalo Lk Metis | 1.30% | 02-0100 | Edson, Town Of | 0.51% |

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RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2016

| <i>Rider A-1 (continued)</i> | Number | Name | Rider | Number | Name | Rider |
|----------------------------------|---------------|--------------------------|--------------|---------------|----------------------------|--------------|
| | 25-0426 | Enoch Cree Nation # 440 | 0.42% | 01-0194 | Lacombe, City Of | 0.59% |
| | 03-0109 | Ferintosh, Village Of | 0.71% | 04-0196 | Lakeview, S.V. Of | 0.35% |
| | 06-0110 | Flagstaff County | 0.09% | 06-0198 | Lamont County | 0.10% |
| | 06-0111 | Foothills #31, M.D. Of | 0.32% | 02-0197 | Lamont, Town Of | 1.08% |
| | 03-0112 | Foremost, Village Of | 0.62% | 04-0378 | Larkspur, S.V. Of | (0.04%) |
| | 02-0115 | Fort Macleod, Town Of | 0.44% | 06-0201 | Leduc County | 0.29% |
| | 06-0118 | Forty Mile #8, County Of | 0.49% | 01-0200 | Leduc, City Of | 0.46% |
| | 01-0117 | Ft Saskatchewan, City Of | 0.60% | 02-0202 | Legal, Town Of | 0.92% |
| | 04-0123 | Ghost Lake, S.V. Of | 0.16% | 06-0507 | Lesser Slave #124, M.D. | 0.84% |
| | 02-0124 | Gibbons, Town Of | 0.82% | 06-0204 | Lethbridge County | 0.19% |
| | 03-0128 | Glenwood, Village Of | 0.60% | 01-0203 | Lethbridge, City Of | 0.29% |
| | 04-0129 | Golden Days, S.V. Of | 0.58% | 03-0207 | Lomond, Village Of | 1.09% |
| | 04-0134 | Grandview, S.V. Of | 0.82% | 03-0208 | Longview, Village Of | 0.61% |
| | 02-0135 | Granum, Town Of | 1.07% | 03-0209 | Lougheed, Village Of | 0.63% |
| | 06-0481 | Greenview #16, M.D. Of | 0.01% | 02-0211 | Magrath, Town Of | 0.79% |
| | 04-0138 | Gull Lake, S.V. Of | 1.01% | 04-0210 | Ma-Me-O Beach, S.V. Of | 0.77% |
| | 04-0358 | Half Moon Bay, S.V. Of | 0.53% | 02-0215 | Mayerthorpe, Town Of | 1.41% |
| | 02-0143 | Hardisty, Town Of | 0.82% | 04-0359 | Mewatha Beach, S.V. Of | 0.35% |
| | 03-0144 | Hay Lakes, Village Of | 0.59% | 02-0218 | Milk River, Town Of | 1.46% |
| | 02-0148 | High River, Town Of | 0.82% | 02-0219 | Millet, Town Of | 1.05% |
| | 03-0149 | Hill Spring, Village Of | 1.11% | 03-0220 | Milo, Village Of | 6.10% |
| | 02-0151 | Hinton, Town Of | 0.37% | 06-0222 | Minburn # 27, County Of | 0.54% |
| | 03-0152 | Holden, Village Of | 1.20% | 02-0224 | Morinville, Town Of | 0.41% |
| | 03-0153 | Hughendon, Village Of | 0.16% | 06-0226 | Mountain View County | 0.39% |
| | 03-0154 | Hussar, Village Of | 0.66% | 04-0230 | Nakamun Park, S.V. Of | 0.31% |
| | 07-0168 | ID No. 13 | 0.05% | 02-0232 | Nanton, Town Of | 0.98% |
| | 07-5411 | ID No. 349 | (2.24%) | 06-0235 | Newell, County Of | 0.24% |
| | 07-0159 | ID No. 4 | 0.46% | 03-0236 | Nobleford, Village Of | 0.33% |
| | 07-0164 | ID No. 9 | 0.00% | 04-0237 | Norglenwold, S.V. Of | 0.38% |
| | 02-0180 | Innisfail, Town Of | 0.28% | 04-0385 | Norris Beach, S.V. Of | 0.69% |
| | 03-0182 | Irma, Village Of | 0.39% | 25-0442 | O'Chiese First Nation | 0.51% |
| | 02-0183 | Irricana, Town Of | 0.48% | 02-0238 | Okotoks, Town Of | 0.68% |
| | 04-0185 | Island Lake, S.V. Of | 0.28% | 02-0239 | Olds, Town Of | 0.58% |
| | 04-0368 | Island Lk South, S.V. Of | 0.47% | 02-0240 | Onoway, Town Of | 0.73% |
| | 04-0186 | Itaska Beach, S.V. Of | 0.79% | 06-0512 | Opportunity 17, M.D. Of | 2.15% |
| | 04-0379 | Jarvis Bay, S.V. Of | 0.29% | 06-0243 | Paintearth No18, County of | 10.31% |
| | 07-0373 | Kananaskis I.D. | 0.24% | 04-0374 | Parkland Beach, S.V. Of | 1.58% |
| | 04-0187 | Kapasiwin, S.V. Of | 0.35% | 06-0245 | Parkland County | 0.42% |
| | 11-0411 | Kikino Metis | 1.77% | 25-0444 | Paul First Nation | 0.58% |
| | 02-0188 | Killam, Town Of | 0.94% | 02-0248 | Penhold, Town Of | 0.52% |
| | 06-0191 | Kneehill County | 1.36% | 02-0249 | Picture Butte, Town Of | 0.35% |
| | 06-4353 | Lac La Biche County | 0.37% | 06-0251 | Pincher Creek #9, M.D. Of | 0.38% |
| | 06-0193 | Lac Ste Anne County | 0.60% | 02-0250 | Pincher Creek, Town Of | 0.55% |
| | 06-0195 | Lacombe County | 0.21% | 04-0253 | Point Alison, Village Of | (0.15%) |

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RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2016

| <i>Rider A-1 (continued)</i> | Number | Name | Rider | Number | Name | Rider |
|----------------------------------|---------------|---------------------------|--------------|---------------|----------------------------|--------------|
| | 06-0255 | Ponoka County | 0.31% | 04-0308 | Sunset Point, S.V. Of | 0.66% |
| | 02-0254 | Ponoka, Town of | 1.03% | 02-0310 | Sylvan Lake, Town Of | 0.90% |
| | 04-0256 | Poplar Bay, S.V. Of | 0.47% | 06-0312 | Taber, M.D. Of | 0.23% |
| | 06-0258 | Provost #52, M.D. Of | 0.19% | 02-0311 | Taber, Town Of | 0.50% |
| | 02-0257 | Provost, Town Of | 0.66% | 06-0314 | Thorhild County | 0.70% |
| | 06-0501 | Ranchland #66, M.D. Of | 1.04% | 03-0315 | Thorsby, Village | 1.36% |
| | 02-0261 | Raymond, Town Of | 0.74% | 02-0318 | Tofield, Town | 0.99% |
| | 06-0263 | Red Deer County | 0.52% | 25-0448 | Tsuu T'ina Nation | 2.65% |
| | 01-0262 | Red Deer, City Of | (0.10%) | 02-0321 | Turner Valley, Town Of | 0.50% |
| | 02-0265 | Redwater, Town Of | 0.45% | 04-0324 | Val Quentin, S.V. Of | 0.37% |
| | 02-0266 | Rimbey, Town Of | 0.51% | 02-0326 | Vauxhall, Town Of | 0.82% |
| | 02-0268 | Rocky Mtn House, Town | 0.52% | 06-0329 | Vermilion River, County of | 0.12% |
| | 06-0269 | Rocky View County | 0.24% | 02-0331 | Viking, Town Of | 1.26% |
| | 03-0270 | Rockyford, Village Of | 0.60% | 06-0334 | Vulcan County | 0.38% |
| | 03-0272 | Rosemary, Village Of | 1.12% | 02-0333 | Vulcan, Town Of | 0.85% |
| | 04-0273 | Ross Haven, S.V. Of | 0.04% | 03-0364 | Wabamun, Village Of | 1.16% |
| | 03-0276 | Ryley, Village Of | 1.12% | 06-0336 | Wainwright #61, M.D. Of | 0.61% |
| | 04-0277 | Sandy Beach, S.V. Of | 1.46% | 02-0335 | Wainwright, Town Of | 0.42% |
| | 04-0279 | Seba Beach, S.V. Of | 0.27% | 04-0380 | Waiparous, S.V. Of | 0.09% |
| | 02-0280 | Sedgewick, Town Of | 0.36% | 03-0338 | Warburg, Village Of | 1.20% |
| | 25-0419 | Siksika Nation | 0.81% | 06-0340 | Warner #5, County Of | 0.47% |
| | 04-0282 | Silver Beach, S.V. Of | (0.15%) | 03-0339 | Warner, Village Of | 0.50% |
| | 04-0283 | Silver Sands, S.V. Of | 4.21% | 04-0370 | West Baptiste, S.V. Of | 0.34% |
| | 04-0369 | South Baptiste, S.V. Of | 1.09% | 04-0344 | West Cove, S.V. Of | 0.34% |
| | 04-0288 | Southview, S.V. Of | 2.32% | 06-0346 | Westlock County | 1.07% |
| | 08-0142 | Special Areas | 0.36% | 02-0345 | Westlock, Town Of | 0.88% |
| | 03-0099 | Spring Lake,V. | 0.31% | 06-0348 | Wetaskiwin #10, County | 0.33% |
| | 01-0291 | Spruce Grove, City Of | 0.41% | 01-0347 | Wetaskiwin, City Of | 1.25% |
| | 01-0292 | St. Albert, City Of | 0.80% | 06-0349 | Wheatland County | 0.27% |
| | 03-0295 | Standard, Village Of | 0.63% | 04-0371 | Whispering Hills, S.V. Of | 0.45% |
| | 02-0297 | Stavely, Town Of | 0.44% | 02-0350 | Whitecourt, Town Of | 0.38% |
| | 06-0299 | Stettler #6, County of | 0.31% | 06-0353 | Willow Creek #26, M.D. | 0.30% |
| | 03-0300 | Stirling, Village Of | 0.77% | 09-0508 | Wood Buffalo, Muni Of | (0.04%) |
| | 25-0451 | Stoney (Bears paw) Band | 0.56% | 06-0480 | Woodlands County | 0.32% |
| | 02-0301 | Stony Plain, Town Of | 0.76% | 06-0482 | Yellowhead County | 0.10% |
| | 09-0302 | Strathcona County | 0.37% | 04-0354 | Yellowstone, S.V. Of | 2.29% |
| | 02-0303 | Strathmore, Town Of | 0.56% | | | |
| | 03-0304 | Strome, Village Of | 2.52% | | | |
| | 06-0305 | Sturgeon County | 0.32% | | | |
| | 04-0388 | Sunbreaker Cove, S.V. Of | 0.30% | | | |
| | 04-0306 | Sundance Beach, S.V. Of | 0.58% | | | |
| | 02-0307 | Sundre, Town Of | 0.74% | | | |
| | 04-0386 | Sunrise Beach, S.V. Of | 2.66% | | | |
| | 04-0357 | Sunset Beach, S.V. Of | 0.56% | | | |

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MUNICIPAL FRANCHISE FEE RIDERS

Availability Effective for all consumption, estimated or actual, on and after the first of the month following Commission approval, the following franchise fee riders apply to all FortisAlberta distribution tariffs, except riders and rebates, in each municipality.

Price Adjustment A percentage surcharge per the table below will be added to the gross distribution tariff, excluding any riders or charges that relate to deferral account amounts, calculated for each site within each municipality and will be billed to the applicable retailer.

FortisAlberta will pay to each municipality each month, in accordance with the franchise agreements between FortisAlberta and the municipalities, the franchise fee revenue collected from the retailers.

| Muni Code | Municipality | Rider | Effective |
|-----------|---------------|--------|------------|
| 03-0002 | Acme | 3% | 2013/07/01 |
| 01-0003 | Airdrie | 13% | 2016/01/01 |
| 03-0005 | Alix | 18% | 2015/01/01 |
| 03-0004 | Alberta Beach | 3% | 2013/10/01 |
| 03-0007 | Amisk | 0% | 2014/01/01 |
| 02-0011 | Athabasca | 6% | 2013/07/01 |
| 03-0010 | Arrowwood | 12% | 2015/07/01 |
| 02-0387 | Banff | 4% | 2012/01/01 |
| 03-0363 | Barnwell | 5% | 2013/07/01 |
| 03-0013 | Barons | 5% | 2015/04/01 |
| 02-0014 | Barrhead | 12% | 2016/04/01 |
| 02-0016 | Bashaw | 3% | 2013/07/01 |
| 02-0017 | Bassano | 12.4% | 2016/01/01 |
| 03-0018 | Bawlf | 6% | 2016/01/01 |
| 02-0019 | Beaumont | 5% | 2013/10/01 |
| 03-0022 | Beiseker | 0% | 2013/07/01 |
| 02-0024 | Bentley | 10% | 2013/01/01 |
| 03-0029 | Bittern Lake | 7% | 2016/01/01 |
| 02-0030 | Black Diamond | 10% | 2007/01/01 |
| 02-0031 | Blackfalds | 20% | 2013/10/01 |
| 02-0034 | Bon Accord | 20% | 2013/07/01 |
| 02-0039 | Bow Island | 7% | 2013/07/01 |
| 02-0040 | Bowden | 12.55% | 2013/10/01 |
| 03-0041 | Boyle | 3% | 2015/01/01 |
| 03-0042 | Breton | 20% | 2015/01/01 |

| Muni Code | Municipality | Rider | Effective |
|-----------|-----------------|--------|------------|
| 01-0043 | Brooks | 12.63% | 2015/01/01 |
| 02-0044 | Bruderheim | 0% | 2013/07/01 |
| 02-0047 | Calmar | 20% | 2013/07/01 |
| 01-0048 | Camrose | 10% | 2016/01/01 |
| 02-0050 | Canmore | 10% | 2016/01/01 |
| 03-0054 | Carmangay | 0% | 2015/04/01 |
| 03-0055 | Caroline | 7% | 2016/01/01 |
| 02-0056 | Carstairs | 10% | 2015/01/01 |
| 03-0061 | Champion | 15% | 2015/04/01 |
| 03-0062 | Chauvin | 11% | 2016/01/01 |
| 02-0356 | Chestermere | 11.5% | 2014/01/01 |
| 03-0064 | Chipman | 0% | 2016/01/01 |
| 02-0065 | Claresholm | 2% | 2013/07/01 |
| 03-0066 | Clive | 9% | 2013/01/01 |
| 03-0068 | Clyde | 13% | 2015/01/01 |
| 02-0069 | Coaldale | 11% | 2015/01/01 |
| 02-0360 | Coalhurst | 5% | 2015/01/01 |
| 02-0070 | Cochrane | 15% | 2015/01/01 |
| 03-0076 | Coutts | 3% | 2004/01/01 |
| 03-0077 | Cowley | 5% | 2016/01/01 |
| 03-0078 | Cremona | 10% | 2016/01/01 |
| 02-0079 | Crossfield | 0% | 2015/01/01 |
| 09-0361 | Crowsnest Pass | 16% | 2016/01/01 |
| 04-0080 | Crystal Springs | 0% | 2016/01/01 |
| 03-0081 | Czar | 5% | 2013/10/01 |

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

| Muni Code | Municipality | Rider | Effective |
|-----------|-------------------|--------|------------|
| 02-0082 | Daysland | 5% | 2013/07/01 |
| 02-0086 | Devon | 13% | 2013/01/01 |
| 02-0088 | Didsbury | 17% | 2016/01/01 |
| 02-0091 | Drayton Valley | 10% | 2016/01/01 |
| 03-0093 | Duchess | 14% | 2016/01/01 |
| 02-0095 | Eckville | 10% | 2015/01/01 |
| 03-0096 | Edberg | 8% | 2016/01/01 |
| 03-0097 | Edgerton | 16% | 2015/01/01 |
| 02-0100 | Edson | 5% | 2015/01/01 |
| 03-0109 | Ferintosh | 11% | 2016/01/01 |
| 03-0112 | Foremost | 7% | 2016/01/01 |
| 01-0117 | Fort Saskatchewan | 0% | 2013/10/01 |
| 02-0124 | Gibbons | 10% | 2013/01/01 |
| 03-0128 | Glenwood | 0% | 2016/02/11 |
| 02-0135 | Granum | 5.50% | 2013/07/01 |
| 04-0134 | Grandview | 0% | 2016/01/01 |
| 04-0138 | Gull Lake | 0% | 2016/01/01 |
| 02-0143 | Hardisty | 6% | 2016/01/01 |
| 03-0144 | Hay Lakes | 7% | 2015/01/01 |
| 02-0148 | High River | 20% | 2015/07/01 |
| 03-0149 | Hill Spring | 5% | 2015/09/01 |
| 02-0151 | Hinton | 10.70% | 2013/01/01 |
| 03-0152 | Holden | 4% | 2016/01/01 |
| 03-0153 | Hughenden | 5% | 2016/01/01 |
| 03-0154 | Hussar | 10% | 2015/01/01 |
| 02-0180 | Innisfail | 8% | 2013/01/01 |
| 03-0182 | Irma | 20% | 2015/01/01 |
| 02-0183 | Irricana | 0% | 2013/10/01 |
| 04-0185 | Island Lake | 0% | 2016/01/01 |
| 04-0379 | Jarvis Bay | 0% | 2015/10/08 |
| 02-0188 | Killam | 7% | 2016/01/01 |
| 01-0194 | Lacombe | 6.20% | 2013/10/01 |
| 04-0196 | Lakeview | 2% | 2016/01/01 |
| 02-0197 | Lamont | 5% | 2013/07/01 |
| 01-0200 | Leduc | 16% | 2014/01/01 |
| 02-0202 | Legal | 7% | 2016/01/01 |
| 03-0207 | Lomond | 0% | 2002/05/01 |
| 03-0208 | Longview | 15% | 2008/01/01 |

| Muni Code | Municipality | Rider | Effective |
|-----------|-----------------|-------|------------|
| 03-0209 | Lougheed | 5% | 2016/01/01 |
| 02-0211 | Magrath | 8% | 2010/01/01 |
| 04-0210 | Ma-Me-O Beach | 0% | 2016/01/01 |
| 02-0215 | Mayerthorpe | 8% | 2016/01/01 |
| 04-0359 | Mewatha Beach | 2% | 2016/10/01 |
| 02-0218 | Milk River | 12% | 2016/01/01 |
| 02-0219 | Millet | 13% | 2016/01/01 |
| 03-0220 | Milo | 20% | 2016/01/01 |
| 02-0224 | Morinville | 20% | 2013/07/01 |
| 04-0230 | Nakamun Park | 0% | 2013/10/01 |
| 02-0232 | Nanton | 7% | 2016/01/01 |
| 03-0236 | Nobleford | 0% | 2013/10/01 |
| 03-0233 | New Norway | 6% | 2009/01/01 |
| 04-0237 | Norglenwold | 5% | 2015/01/01 |
| 04-0385 | Norris Beach | 0% | 2016/01/01 |
| 02-0238 | Okotoks | 10% | 2014/04/01 |
| 02-0239 | Olds | 8.59% | 2015/01/01 |
| 02-0240 | Onoway | 7.50% | 2013/01/01 |
| 04-0374 | Parkland Beach | 0% | 2015/01/01 |
| 02-0248 | Penhold | 19% | 2014/01/01 |
| 02-0249 | Picture Butte | 10% | 2016/01/01 |
| 02-0250 | Pincher Creek | 13% | 2015/01/01 |
| 04-0256 | Poplar Bay | 0% | 2016/01/01 |
| 02-0257 | Provost | 20% | 2015/01/01 |
| 02-0261 | Raymond | 12% | 2016/01/01 |
| 02-0265 | Redwater | 0% | 2013/07/01 |
| 02-0266 | Rimbey | 14% | 2015/01/01 |
| 02-0268 | Rocky Mtn House | 10% | 2015/01/01 |
| 03-0270 | Rockyford | 5% | 2015/04/01 |
| 03-0272 | Rosemary | 12% | 2016/01/01 |
| 04-0273 | Ross Haven | 0% | 2016/01/01 |
| 03-0276 | Ryley | 3% | 2016/01/01 |
| 04-0279 | Seba Beach | 4% | 2014/01/01 |
| 02-0280 | Sedgewick | 6% | 2014/01/01 |
| 04-0283 | Silver Sands | 3% | 2008/02/01 |
| 04-0369 | South Baptiste | 0% | 2005/05/01 |
| 04-0288 | South View | 0% | 2008/02/01 |
| 01-0291 | Spruce Grove | 20% | 2016/01/01 |

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

| Muni Code | Municipality | Rider | Effective |
|-----------|---------------|-------|------------|
| 01-0292 | St. Albert | 0% | 2016/01/01 |
| 03-0295 | Standard | 0% | 2015/01/01 |
| 02-0297 | Stavely | 3% | 2015/01/01 |
| 03-0300 | Stirling | 8% | 2015/01/01 |
| 02-0301 | Stony Plain | 20% | 2015/01/01 |
| 02-0303 | Strathmore | 10% | 2014/01/01 |
| 03-0304 | Strome | 8% | 2016/01/01 |
| 02-0307 | Sundre | 7% | 2016/01/01 |
| 04-0386 | Sunrise Beach | 0% | 2008/08/01 |
| 04-0308 | Sunset Point | 0% | 2016/01/01 |
| 02-0310 | Sylvan Lake | 12% | 2016/01/01 |
| 02-0311 | Taber | 20% | 2013/10/01 |
| 03-0315 | Thorsby | 20% | 2015/01/01 |
| 02-0318 | Tofield | 5% | 2015/01/01 |
| 02-0321 | Turner Valley | 10% | 2009/01/01 |

| Muni Code | Municipality | Rider | Effective |
|-----------|------------------|-------|------------|
| 04-0324 | Val Quentin | 0% | 2016/01/01 |
| 02-0326 | Vauxhall | 2% | 2015/01/01 |
| 02-0331 | Viking | 8% | 2013/07/01 |
| 02-0333 | Vulcan | 20% | 2013/10/01 |
| 03-0364 | Wabamun | 8% | 2016/01/01 |
| 02-0335 | Wainwright | 3% | 2015/01/01 |
| 03-0338 | Warburg | 10% | 2015/01/01 |
| 03-0339 | Warner | 0% | 2002/04/01 |
| 02-0345 | Westlock | 12% | 2013/07/01 |
| 01-0347 | Wetaskiwin | 12% | 2016/01/01 |
| 04-0371 | Whispering Hills | 5% | 2016/10/01 |
| 02-0350 | Whitecourt | 2.41% | 2016/01/01 |
| 04-0354 | Yellowstone | 3% | 2016/01/01 |

2016 BALANCING POOL ALLOCATION RIDER

Effective: January 1, 2016
to December 31, 2016

Availability: To collect from or refund to FortisAlberta customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the Electric Utilities Act.

For all energy, wattage or kilowatts delivered, the rider applies to the Distribution Tariff by rate class:

| Rate Class Description | Rate Code | 2016 Balancing Pool Allocation Rider Charge/(Credit) |
|------------------------|------------------|--|
| Residential | Rate 11 | (0.3322) ¢/kWh |
| FortisAlberta Farm | Rate 21, 23 | (0.3354) ¢/kWh |
| REA Farm | Rate 24, 29 | (0.3356) ¢/kWh |
| Irrigation | Rate 26 | (0.3321) ¢/kWh |
| Exterior Lighting | Rates 31, 33, 38 | (0.0045) ¢/Watt-day |
| Small General | Rate 41 | (0.3350) ¢/kWh |
| Oil & Gas (Capacity) | Rate 44 | (0.0387) \$/kW-day |
| Oil & Gas (Energy) | Rate 45 | (0.3397) ¢/kWh |
| General Service | Rate 61 | (0.3428) ¢/kWh |
| Large General Service | Rate 63 | (0.3326) ¢/kWh |

Rate 65 Transmission Connected Service For points of service that are served under Rate 65, Balancing Pool Allocation amounts will be flowed through as calculated and invoiced by the AESO for the appropriate POD.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

2016 BASE TRANSMISSION ADJUSTMENT RIDER

Effective: January 1, 2016
to December 31, 2016

Availability For all energy delivered, estimated or actual from January 1, 2016 to December 31, 2016, the following rider applies as a percentage (%) of base Distribution Tariff Transmission Component charges by rate class:

| Rate Class Description | Rate Code | 2016 Transmission Adjustment Rider (TAR) Charge / (Credit) |
|--------------------------|------------------|--|
| Residential | Rate 11 | (0.18 %) |
| FortisAlberta Farm | Rates 21, 23 | (1.74 %) |
| REA Farm | Rates 24 | 2.64 % |
| FortisAlberta Irrigation | Rate 26 | 36.36 % |
| REA Irrigation | Rate 29 | 2.64 % |
| Exterior Lighting | Rates 31, 33, 38 | 10.66 % |
| Small General Service | Rates 41 | 4.19 % |
| Oil & Gas Service | Rates 44, 45 | 3.69 % |
| General Service | Rate 61 | (4.60 %) |
| Large General Service | Rate 63 | (7.28 %) |

Rate 65 For Points of Service that are served under Rate 65, a charge of \$1.951 per **Transmission** day will be applied for the months of January through December 2016.
Connected
Service

Note: *The 2016 Base Transmission Adjustment Rider is related to amounts addressed in the FortisAlberta 2014 AESO Charges Deferral Application.*

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

2016 QUARTERLY TRANSMISSION ADJUSTMENT RIDER Effective: January 1, 2016
to December 31, 2016

Availability For all energy delivered, estimated or actual from January 1, 2016 to December 31, 2016, the following rider applies to the Distribution Tariff by rate class:

| Rate Class Description | Rate Code | 2016 Quarterly Transmission Adjustment Rider (QTAR) Charge / (Credit) | | | |
|--------------------------|------------------|---|-------------------|-------------------|-------------------|
| | | Q1 Jan 1, 2016 | Q2 Apr 1, 2016 | Q3 Jul 1, 2016 | Q4 Oct 1, 2016 |
| Residential | Rate 11 | 0.126¢/kWh | 0.311¢/kWh | 0.250¢/kWh | (0.877)¢/kWh |
| FortisAlberta Farm | Rates 21, 23 | 0.134¢/kWh | 0.285¢/kWh | 0.203¢/kWh | (0.876)¢/kWh |
| REA Farm | Rates 24 | 0.134¢/kWh | 0.295¢/kWh | 0.202¢/kWh | (0.877)¢/kWh |
| FortisAlberta Irrigation | Rate 26 | (3.092)¢/kWh | 0.000¢/kWh | 0.426¢/kWh | (0.888)¢/kWh |
| REA Irrigation | Rate 29 | 0.134¢/kWh | 0.295¢/kWh | 0.202¢/kWh | (0.877)¢/kWh |
| Exterior Lighting | Rates 31, 33, 38 | 0.134¢/kWh | 0.225¢/kWh | 0.201¢/kWh | (0.876)¢/kWh |
| Small General Service | Rates 41 | 0.119¢/kWh | 0.321¢/kWh | 0.270¢/kWh | (0.877)¢/kWh |
| Oil & Gas Service | Rates 44, 45 | 0.119¢/kWh | 0.316¢/kWh | 0.267¢/kWh | (0.877)¢/kWh |
| General Service | Rate 61 | 0.117¢/kWh | 0.324¢/kWh | 0.275¢/kWh | (0.320)¢/kWh |
| Large General Service | Rate 63 | 0.119¢/kWh | 0.342¢/kWh | 0.281¢/kWh | (0.155)¢/kWh |

Note: The 2016 Quarterly Transmission Adjustment Rider (QTAR) is related to amounts that will be filed in FortisAlberta’s Quarterly AESO DTS Deferral Account Rider Application. The QTAR for the quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.