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FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

RATE 11 RESIDENTIAL SERVICE

Effective: January 1, 2012

Availability Rate 11 is available to individually metered single family dwelling units that are used for domestic purposes only.

Rate 11

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|-------------------|-------------------------------|-------------------------------|----------------------------------|
| All kWh delivered | 2.1082¢/kWh | 1.8072¢/kWh | 3.9154¢/kWh |
| For all Units | — | \$0.6415/day | \$0.6415/day |

The Rate Minimum is \$0.6415/day.

Application

In addition to single family dwellings, Rate 11 is also available to:

1. an individually metered single dwelling unit with a maximum of 1,000 watts used in connection with small business;
2. an individually metered single motel rental unit, provided that the owner has contracted with FortisAlberta for service to each unit;
3. an individually metered private dwelling in a commercial travel trailer or mobile home park, provided that FortisAlberta charges the owner of the park if the occupancy is temporary;
4. existing multi-unit residential buildings which are currently served through a single meter and billed on a residential rate;
5. senior citizen apartment complexes served through a single meter; or
6. existing travel trailer or mobile home parks served through a single meter where the owner of the park sub-meters each of the occupants of the park and charges the occupants of the park at rates no higher than FortisAlberta's Residential Service Rate 11.

In cases 4, 5 and 6 (multi-residential), FortisAlberta charges for all units, occupied or not.

Except for cases 4 and 5, all multi-unit residential buildings (including apartment and condominium buildings) must have individual dwelling units separately metered and billed on Residential Service Rate 11, with common use areas such as hallway, lobby, and laundry room lighting metered and billed on Small General Service Rate 41.

RATE 21 FORTISALBERTA FARM SERVICE

Effective: January 1, 2012

Availability Rate 21 is available in rural areas to Points of Service connected directly to FortisAlberta’s distribution system that deliver energy to farming operations which include a residence.

Rate 21

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh delivered | 2.260¢/kWh | — | 2.260¢/kWh |
| For the first 5 kVA of Capacity | — | \$0.4013/kVA-day | \$0.4013/kVA-day |
| All additional kVA of Capacity | — | \$0.3334/kVA-day | \$0.3334/kVA-day |

The **kVA of Capacity** is:

1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breakered services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Rate Minimum of 10 kVA.

RATE 23 FORTISALBERTA GRAIN DRYING SERVICE Effective: January 1, 2012

Availability Rate 23 is available to FortisAlberta Farm Points of Service that have, in addition to the regular farm service, varying load levels throughout the year due to the use of grain drying equipment for part of the year.

| <i>Rate 23</i> | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh delivered | 2.260¢/kWh | 1.4530¢/kWh | 3.7130¢/kWh |
| For the first 5 kVA of Capacity | — | \$0.4013/kVA-day | \$0.4013/kVA-day |
| All additional kVA of Capacity | — | \$0.2102/kVA-day | \$0.2102/kVA-day |

The **kVA of Capacity** is:

1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breakered services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Rate Minimum of 10 kVA.

Application Rate 23 is only available to Farm Points of Service that qualify for basic service at Rate 21 and operate more than 5 hp of grain drying equipment in addition to the basic service.

RATE 24 REA FARM SERVICE

Effective: January 1, 2012

Availability REA Rate 24 is available to services of members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rurals).

Rate 24

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|-----------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh delivered | 2.224¢/kWh | — | 2.224¢/kWh |
| Basic Daily Charge | — | \$0.0440/day | \$0.0440/day |

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

The Rate Minimum is the Basic Daily Charge.

RATE 26 FORTISALBERTA IRRIGATION SERVICE Effective: January 1, 2012

Availability Rate 26 is available to Points of Service with individually metered motors driving irrigation pumps that operate only in the Irrigation Season.

Rate 26

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh delivered | 3.945¢/kWh | 0.4665¢/kWh | 4.4115¢/kWh |
| For all kW of Capacity | — | \$0.1079/kW-day | \$0.1079/kW-day |
| Idle Charges | | | |
| For all kW of Capacity | — | \$0.0928/kW-day | \$0.0928/kW-day |

The **kW of Capacity**, for both active and idle services, is:

1. the sum of the motor nameplate horsepower ratings of all installed motors (1 horsepower equals 0.746 kW); or the greatest of:
2. the highest Metered Demand in the billing period; or
3. the Minimum kW of Installation (95% of Expected Peak Demand).

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

Irrigation Season For the purposes of this rate, the Irrigation Season runs from April 1 to October 31.

RATE 29 REA IRRIGATION SERVICE Effective: January 1, 2012

Availability Rate 29 is available to services of members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rurals) for individually metered motors driving irrigation pumps that operate only in the Irrigation Season.

Rate 29

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|-----------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh delivered | 2.224¢/kWh | — | 2.224¢/kWh |
| Basic Daily Charge | — | \$0.0440/day | \$0.0440/day |

Plus:

- Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

The Rate Minimum is the Basic Daily Charge.

Irrigation Season For the purposes of this rate, the Irrigation Season runs from April 1 to October 31.

**RATE 31 STREET LIGHTING SERVICE
(INVESTMENT OPTION)**

Effective: January 1, 2012

Availability Rate 31 is available for standard street lighting fixtures.

Rate 31

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------|-------------------------------|--|--|
| All connected Watts | 0.0337¢/Watt-day | 0.0279¢/Watt-day | 0.0616¢/Watt-day |
| Fixture Charge | — | \$0.5731/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i> | \$0.5731/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i> |

Wattage charges do not apply if the fixture is temporarily disconnected or if the energy is supplied to the customer through a separately metered service.

The Rate Minimum is the Fixture Charge.

Maintenance All standard maintenance costs are included in Rate 31 with a standard Maintenance Multiplier of 1.0

**RATE 33 STREET LIGHTING SERVICE
(NO INVESTMENT OPTION)**

Effective: January 1, 2012

Availability Rate 33 is available for standard street and highway lighting fixtures and includes maintenance of the luminaries only. This rate is available for new installations only.

| <i>Rate 33</i> | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------|-------------------------------|--|--|
| All connected Watts | 0.0337¢/Watt-day | 0.0279¢/Watt-day | 0.0616¢/Watt-day |
| Fixture Charge | — | \$0.1595/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i> | \$0.1595/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i> |

Wattage charges do not apply if the fixture is temporarily disconnected or if the energy is supplied to the customer through a separately metered service.

The Rate Minimum is the Fixture Charge.

Maintenance Rate 33 covers standard routine luminaire maintenance including replacement of failed lamps, damaged glassware and reflectors; repair or replacement of defective ballasts and controls; lamp cleaning; and scheduled system inspections with a standard Maintenance Multiplier of 1.0

A separate bill is issued by FortisAlberta for all other maintenance and changes beyond the secondary terminals of the power supply transformer including, but not limited to, replacement of the system or components following loss by any cause such as vehicle impact, vandalism or age.

RATE 38 YARD LIGHTING SERVICE

Effective: January 1, 2012

Availability Rate 38 is available for yard lighting. FortisAlberta is responsible for all maintenance costs.

Rate 38

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------|-------------------------------|-------------------------------|----------------------------------|
| All connected Watts | 0.0337¢/Watt-day | 0.0279¢/Watt-day | 0.0616¢/Watt-day |
| Fixture Charge | — | \$0.3586/Fixture-day | \$0.3586/Fixture-day |

Wattage charges do not apply if the fixture is temporarily disconnected or if the energy is supplied to the customer through a separately metered service.

The Rate Minimum is the Fixture Charge.

Maintenance All maintenance costs are included in Rate 38.

New Installations Only sodium lighting is available for new installations.

RATE 41 SMALL GENERAL SERVICE

Effective: January 1, 2012

Availability Rate 41 is available to Small General Service Points of Service with Operating Demands less than 75 kW and do not qualify for other specific rates such as the Oil and Gas Service rates.

Rate 41

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---|-------------------------------|-------------------------------|----------------------------------|
| For the first 6.575 kWh /kW of Capacity/day | 0.3418¢/kWh | 0.9220¢/kWh | 1.2638¢/kWh |
| All additional kWh | 0.3418¢/kWh | — | 0.3418¢/kWh |
| For the first 2 kW of Capacity | \$0.1221/kW-day | \$0.37447/kW-day | \$0.49657/kW-day |
| All additional kW of Capacity | \$0.1221/kW-day | \$0.19062/kW-day | \$0.31272/kW-day |

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period, less 50 kW;
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

RATE 44 OIL & GAS (CAPACITY) SERVICE (CLOSED)

Effective: January 1, 2012

Availability Rate 44 is available to existing oil and natural gas field services that are unmetered or have demand meters only. These services include pumping and related operations such as; rectifiers, cathodic protection and radio transmitters, and water pumping services. Rate 44 is available to existing services with Operating Demands less than 75 kilowatts. Flat Rate Option D applies to unmetered services.

This rate is no longer available for new installations and existing services are being transitioned to Rate 45 as metering is installed.

Rate 44

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|--------------------------------|-------------------------------|-------------------------------|----------------------------------|
| For the first 5 kW of Capacity | \$0.1796/kW-day | \$0.57739/kW-day | \$0.75699/kW-day |
| All additional kW of Capacity | \$0.1796/kW-day | \$0.38828/kW-day | \$0.56788/kW-day |

The **kW of Capacity** is the greatest of:

1. for unmetered and energy metered services, the sum of all connected motors and equipment (1 horsepower equals 0.746 kW);
2. for demand metered services, the highest Metered Demand in the 12-month period including and ending with the current billing period; or
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

The kW of Capacity must bill for a minimum of 12 consecutive months before being reduced.

RATE 45 OIL & GAS (ENERGY) SERVICE

Effective: January 1, 2012

Availability Rate 45 is available to oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services. Rate 45 is available to services with Operating Demands less than 75 kilowatts and have a demand and energy measurement meter.

Rate 45

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|--------------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh delivered | 0.3468¢/kWh | — | 0.3468¢/kWh |
| For the first 5 kW of Capacity | \$0.1408/kW-day | \$0.57739/kW-day | \$0.71819/kW-day |
| All additional kW of Capacity | \$0.1408/kW-day | \$0.38828/kW-day | \$0.52908/kW-day |

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the current billing period;
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

RATE 61 GENERAL SERVICE

Effective: January 1, 2012

Availability Rate 61 is available to Points of Service that do not qualify for other specific rates, with Operating Demands of 2,000 kW or less. A contract with FortisAlberta is required for service under this rate.

Rate 61

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|---------------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh delivered | 0.3499¢/kWh | — | 0.3499¢/kWh |
| For the first 50 kW of Capacity | \$0.1662/kW-day | \$0.21523/kW-day | \$0.38143/kW-day |
| For the next 450 kW of Capacity | \$0.1662/kW-day | \$0.09657/kW-day | \$0.26277/kW-day |
| All additional kW of Capacity | \$0.1662/kW-day | \$0.07381/kW-day | \$0.24001/kW-day |

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions of Electric Distribution Service; or
4. the Rate Minimum of 50 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

RATE 63 LARGE GENERAL SERVICE

Effective: January 1, 2012

Availability Rate 63 is available to Points of Service that do not qualify for other specific rates, with Operating Demands greater than 2,000 kW. A contract with FortisAlberta is required for service under this rate.

Rate 63

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|-----------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh delivered | 0.3396¢/kWh | — | 0.3396¢/kWh |
| For each kW of Capacity | \$0.16430/kW-day | \$0.01954/kW-day | \$0.18384/kW-day |
| For each Contract kilometre | — | \$16.9677/km-day | \$16.9677/km-day |

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 90% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. 135% of the Contract Minimum Demand as specified in the Terms and Conditions of Electric Distribution Service; or
4. the Rate Minimum of 2000 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

The Contract kilometres are specified in an agreement.

RATE 65 TRANSMISSION CONNECTED SERVICE Effective: January 1, 2012

Availability Rate 65 is available to Transmission Connected services, as defined by FortisAlberta’s Terms and Conditions of Electric Distribution Service.

Rate 65

| Transmission Component | Distribution Component |
|---|------------------------|
| The applicable rate(s) of the Alberta Electric System Operator Tariff | \$37.93 per day |

Conditions FortisAlberta will apply the Terms and Conditions of the Alberta Electric System Operator (AESO) to Transmission Connected Services. Each Transmission Connected Service is equivalent to the respective AESO Point of Delivery (POD) and will be billed on this rate only when FortisAlberta has a distinct System Access Service Agreement in existence with the AESO, specifically for the POD, and is being charged the AESO tariff by the AESO for the POD.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

RATE 66 OPPORTUNITY TRANSMISSION

Effective: January 1, 2012

Availability Rate 66 is available to Points of Service that:

1. are served under long term contract with FortisAlberta under Rate 61 or 63;
2. have interval metering at the Point of Service;
3. have agreement with FortisAlberta for the Firm Demand, above which Rate 66 applies ; and
4. have an Opportunity Transmission Agreement with FortisAlberta for the period of usage under this rate.

Rate 66 is available if FortisAlberta determines, upon receipt of an Opportunity Agreement, that the requested capacity is available.

Rate 66

| | Transmission Component | Distribution Component | Total Distribution Tariff |
|-------------------------|-------------------------------|-------------------------------|----------------------------------|
| For all kWh consumption | 11.6¢/kWh | 2.2¢/kWh | 13.8¢/kWh |

A Service Charge of \$75 per Opportunity Transmission Agreement will apply. The Opportunity Transmission Agreement will indicate requested Opportunity Demand and number of hours, for no more than one calendar month at a time.

The minimum charge for each 24 hour (calendar day) period in which Opportunity Demand is used, will be the Total Distribution Tariff rate \times contract Opportunity Demand (kW) \times 6 hrs.

If the Metered Demand exceeds the sum of the Firm Demand and the Maximum Opportunity Demand specified in the agreement during any time within the period covered by the agreement, then the Firm Demand level will be increased by the excess (kW) amount. The increased Firm Demand will be the basis for billing the Point of Service's Rate 61 or 63 load for the current and subsequent billing periods.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

SPECIAL FACILITIES CHARGE

Effective: January 1, 2012

Availability Applicable to facilities on customer owned or leased property that do not qualify for other specific rates, as requested by the customer and agreed to by FortisAlberta.

Charge The Special Facilities Charge will be set out in an agreement between the customer and FortisAlberta, and will recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Income Tax, Depreciation, and Operating and Maintenance costs.

Application

- The charge will be based on the weighted average cost of capital and depreciation rates as approved by the Alberta Utilities Commission from time to time and a proportionate share of income taxes and operating and maintenance costs.
- The charge is subject to change as new facilities are added or currently installed facilities are retired.
- For facilities shared among more than one customer, a separate agreement will be established for each customer making use of the facilities.
- Facilities constructed under the Special Facilities Charge are owned and maintained by FortisAlberta.

OPTION A PRIMARY SERVICE OPTION

Effective: January 1, 2012

Availability The Primary Service Option is available for a minimum period of 12 consecutive months to Points of Service:

1. supplied under a satisfactory contract on the General Service Rate 61 or the Large General Service Rate 63;
2. normally metered at a primary voltage with the customer providing the transformation to the customer's utilization voltage;
3. with an Operating Demand not less than 1,000 kW; and
4. where the total cost of the required customer-related supply facilities (including any customer supplied transformation) is less than FortisAlberta's investment.

The Primary Service Option is not available to Rate 65.

Option A The Primary Service Option is a credit of \$0.01311 per kW of Capacity per day.

OPTION C IDLE SERVICE OPTION

Effective: January 1, 2012

Availability The Idle Service Option is available to all Points of Service types listed below, that select to cease energy consumption for a period of time, and request that FortisAlberta leave the electric supply facilities in place.

Option C Charges for Idle Charges are as follows:

1. for Farm Rate 21, Grain Drying Rate 23, Small General Service Rate 41, Oil and Gas Rates 44 and 45, and General Service Rate 61, customers are charged for the kW (kVA) of Capacity as defined in the applicable rate; and
2. for FortisAlberta Irrigation Rate 26 the Idle Service Charges as specified in the rate will apply.

Sites on Idle Service Option C are not normally charged for the cost to disconnect and reconnect the service.

OPTION D FLAT RATE OPTION

Effective: January 1, 2012

Availability The Flat Rate Option is available to unmetered services which qualify for the Small General Service Rate 41 or Oil & Gas Service Rates 44 or 45 and which have a small kW of Capacity with minimal or accurately predictable average monthly kilowatt hour consumption.

The Flat Rate Option is applied for a minimum period of twelve consecutive months.

Option D A Flat Rate bill is calculated on the Small General Service Rate or the Oil & Gas Service Rate, using an estimated kW of Capacity and an estimated monthly kilowatt hour consumption.

OPTION I INTERVAL METERING OPTION

Effective: January 1, 2012

Availability The Interval Metering Option is available for Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Operating Demand of less than 500 kW), with Interval Meters, to enable 15-minute interval data (does not apply to DG customers who own and poll the meters).

Option I The Interval Metering Option is calculated at \$7.47/day for all rate classes other than Irrigation Rates 26, which is calculated at \$12.75/day.

**OPTION M DISTRIBUTION GENERATION
CREDIT/CHARGE**

Effective: January 1, 2012

Availability Option M is available to Distribution Generation (DG) Customers that are interconnected to the distribution system downstream of a FortisAlberta transmission Point of Delivery (POD) and are exporting into the Alberta Interconnected Electric System (AIES).

DG Customers who have contracts under the provisions of the Small Power Research and Development (SPRD) Act are exempt from Option M.

Option M The Option M Credit or Charge will be the difference between Alberta Electric System Operator (AESO) System Access Service charges to FortisAlberta at the upstream POD with the generator in operation and the charges that would have been incurred if the generator had not been in operation, calculated based on the amount of electricity exported into the AIES at the Point of Interconnection.

System Access Service Charges include any charges applicable at the POD in accordance with the AESO approved tariff including, but not limited to, Demand Transmission Service (DTS) and Supply Transmission Service (STS).

The Distribution Generation Credits/Charges will be calculated and paid monthly for each DG Customer. For such Customers, with a maximum export capacity of 1 MW or greater in the month, the credits and charges will be calculated on an actual basis. For Customers below 1 MW, the credits and charges will be calculated based on the average credit and charge levels for those above 1 MW.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2011

Availability The percentages below apply to the base Distribution Tariff charges at each Point of Service, according to the taxation authority in which the Point of Service is located. Rates 21, 23, 24, 26, 29, 38, and 65 are exempt from Rider A-1.

| <i>Rider A-1</i> | Number | Name | Rider | Number | Name | Rider |
|------------------|---------------|-------------------------|--------------|---------------|--------------------------|--------------|
| | 03-0002 | Acme, Village Of | 1.51% | 04-0414 | Burnstick Lake, S.V. | 0.44% |
| | 01-0003 | Airdrie, City Of | 1.04% | 01-0046 | Calgary, City Of | (24.06%) |
| | 03-0004 | Alberta Beach, S.V. Of | 1.22% | 02-0047 | Calmar, Town Of | 2.03% |
| | 25-0466 | Alexander | 0.46% | 06-0049 | Camrose County | (0.14%) |
| | 25-0467 | Alexis(Lacsteanne)96-97 | 1.88% | 01-0048 | Camrose, City Of | 1.07% |
| | 03-0005 | Alix, Village Of | 0.63% | 02-0050 | Canmore, Town Of | 1.56% |
| | 03-0007 | Amisk, Village Of | 0.80% | 06-0053 | Cardston County | 1.00% |
| | 04-0009 | Argentia Beach, S.V. Of | 0.38% | 02-0052 | Cardston, Town Of | 0.02% |
| | 03-0010 | Arrowwood, Village Of | 0.27% | 03-0054 | Carmangay, Village Of | 0.79% |
| | 06-0012 | Athabasca County | 0.69% | 03-0055 | Caroline, Village Of | 0.83% |
| | 02-0011 | Athabasca, Town Of | 0.94% | 02-0056 | Carstairs, Town Of | 1.05% |
| | 02-0387 | Banff, Town Of | 2.30% | 04-0057 | Castle Island, S.V. Of | 0.72% |
| | 03-0363 | Barnwell, Village Of | 0.99% | 03-0061 | Champion, Village Of | 0.76% |
| | 03-0013 | Barons, Village Of | 1.47% | 03-0062 | Chauvin, Village Of | 1.78% |
| | 06-0015 | Barrhead #11, County Of | 1.19% | 02-0356 | Chestermere Lake, Town | 1.08% |
| | 02-0014 | Barrhead, Town Of | 1.09% | 03-0064 | Chipman, Village Of | 2.22% |
| | 02-0016 | Bashaw, Town Of | 1.19% | 02-0065 | Claresholm, Town Of | 0.96% |
| | 02-0017 | Bassano, Town Of | 1.20% | 06-0377 | Clearwater County | 1.11% |
| | 03-0018 | Bawlf, Village Of | 0.91% | 03-0066 | Clive, Village Of | 1.17% |
| | 02-0019 | Beaumont, Town Of | 0.70% | 03-0068 | Clyde, Village Of | 1.42% |
| | 06-0020 | Beaver County | 1.36% | 02-0069 | Coaldale, Town Of | 0.89% |
| | 03-0022 | Beiseker, Village Of | 0.99% | 02-0360 | Coalhurst, Town Of | 1.71% |
| | 02-0024 | Bentley, Town Of | 1.42% | 02-0070 | Cochrane, Town Of | 0.75% |
| | 04-0026 | Betula Beach, S.V. Of | 1.41% | 03-0076 | Coutts, Village Of | 1.02% |
| | 06-0382 | Bighorn #8, M.D. Of | 0.60% | 03-0077 | Cowley, Village Of | 1.11% |
| | 25-0469 | Big Stone Cree Nation | 1.85% | 03-0078 | Cremona, Village Of | (1.51%) |
| | 04-0384 | Birch Cove, S.V. Of | 1.47% | 02-0079 | Crossfield, Town Of | 0.49% |
| | 04-0028 | Birchcliff, S.V. Of | 0.76% | 09-0361 | Crowsnest Pass, Muni Of | 0.97% |
| | 03-0029 | Bittern Lk, Village Of | 1.72% | 04-0080 | Crystal Springs, S.V. Of | 0.77% |
| | 02-0030 | Black Diamond, Town Of | 1.09% | 06-0376 | Cypress County | 0.18% |
| | 02-0031 | Blackfalds, Town Of | 1.91% | 03-0081 | Czar, Village Of | 0.93% |
| | 02-0034 | Bon Accord, Town Of | 2.20% | 02-0082 | Daysland, Town Of | (1.25%) |
| | 04-0367 | Bondiss, S.V. Of | 1.03% | 02-0086 | Devon, Town Of | 1.11% |
| | 02-0039 | Bow Island, Town Of | 1.09% | 02-0088 | Didsbury, Town Of | 1.28% |
| | 02-0040 | Bowden, Town Of | 0.88% | 02-0091 | Drayton Valley, Town Of | 1.27% |
| | 03-0041 | Boyle, Village Of | 1.13% | 03-0093 | Duchess, Village Of | 0.78% |
| | 06-0383 | Brazeau County | 1.60% | 02-0095 | Eckville, Town Of | 1.64% |
| | 03-0042 | Breton, Village Of | 0.81% | 03-0096 | Edberg, Village Of | 0.32% |
| | 01-0043 | Brooks, City Of | 0.89% | 03-0097 | Edgerton, Village Of | 0.51% |
| | 02-0044 | Bruderheim, Town Of | 1.25% | 01-0098 | Edmonton, City Of | 1.14% |
| | 11-0406 | Buffalo Lk Metis | 1.96% | 02-0100 | Edson, Town Of | 1.26% |

FortisAlberta's Customer and Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2011

| <i>Rider A-1 (continued)</i> | Number | Name | Rider | Number | Name | Rider |
|----------------------------------|---------------|--------------------------|--------------|---------------|---------------------------|--------------|
| | 25-0426 | Enoch | 1.07% | 01-0194 | Lacombe, City Of | 0.99% |
| | 03-0109 | Ferintosh, Village Of | 0.87% | 04-0196 | Lakeview, S.V. Of | 1.19% |
| | 06-0110 | Flagstaff County | (1.80%) | 06-0198 | Lamont County | 1.03% |
| | 06-0111 | Foothills #31, M.D. Of | 0.66% | 02-0197 | Lamont, Town Of | 1.86% |
| | 03-0112 | Foremost, Village Of | 0.74% | 04-0378 | Larkspur, S.V. Of | (1.04%) |
| | 02-0115 | Fort Macleod, Town Of | 1.12% | 06-0201 | Leduc County | 0.73% |
| | 06-0118 | Forty Mile #8, County Of | 1.05% | 01-0200 | Leduc, City Of | 0.96% |
| | 01-0117 | Ft Saskatchewan, City Of | 0.78% | 02-0202 | Legal, Town Of | 1.68% |
| | 04-0123 | Ghost Lake, S.V. Of | 0.63% | 06-0507 | Lesser Slave #124, M.D. | 1.18% |
| | 02-0124 | Gibbons, Town Of | 1.02% | 06-0204 | Lethbridge, County Of | 0.51% |
| | 03-0128 | Glenwood, Village Of | 0.13% | 01-0203 | Lethbridge, City Of | 1.02% |
| | 04-0129 | Golden Days, S.V. Of | 0.83% | 03-0207 | Lomond, Village Of | 1.84% |
| | 04-0134 | Grandview, S.V. Of | 0.62% | 03-0208 | Longview, Village Of | 0.93% |
| | 02-0135 | Granum, Town Of | 1.21% | 03-0209 | Lougheed, Village Of | 2.58% |
| | 06-0481 | Greenview #16, M.D. Of | 0.32% | 02-0211 | Magrath, Town Of | 1.28% |
| | 04-0138 | Gull Lake, S.V. Of | 1.65% | 04-0210 | Ma-Me-O Beach, S.V. Of | 0.70% |
| | 04-0358 | Half Moon Bay, S.V. Of | 0.61% | 02-0215 | Mayerthorpe, Town Of | 1.63% |
| | 02-0143 | Hardisty, Town Of | 0.98% | 04-0359 | Mewatha Beach, S.V. Of | 0.76% |
| | 03-0144 | Hay Lakes, Village Of | 0.60% | 02-0218 | Milk River, Town Of | 1.61% |
| | 02-0148 | High River, Town Of | 1.02% | 02-0219 | Millet, Town Of | 1.41% |
| | 03-0149 | Hill Spring, Village Of | 0.11% | 03-0220 | Milo, Village Of | 1.40% |
| | 02-0151 | Hinton, Town Of | 0.67% | 06-0222 | Minburn # 27, County Of | 1.35% |
| | 03-0152 | Holden, Village Of | 2.24% | 02-0224 | Morinville, Town Of | 0.38% |
| | 03-0153 | Hughendon, Village Of | 0.18% | 06-0226 | Mountain View County | 0.82% |
| | 03-0154 | Hussar, Village Of | 1.34% | 04-0230 | Nakamun Park, S.V. Of | 2.36% |
| | 07-0168 | ID No. 13 | 0.26% | 02-0232 | Nanton, Town Of | 0.95% |
| | 07-5411 | ID No. 349 | 0.81% | 03-0233 | New Norway, Village Of | (4.66%) |
| | 07-0159 | ID No. 4 | 0.51% | 06-0235 | Newell, County Of | 0.44% |
| | 07-0164 | ID No. 9 | 0.14% | 03-0236 | Nobleford, Village Of | 0.67% |
| | 02-0180 | Innisfail, Town Of | 0.65% | 04-0237 | Norglenwold, S.V. Of | 0.45% |
| | 03-0182 | Irma, Village Of | 0.60% | 04-0385 | Norris Beach, S.V. Of | 1.08% |
| | 02-0183 | Irricana, Town Of | 1.15% | 25-0442 | O'Chiese | 1.21% |
| | 04-0185 | Island Lake, S.V. Of | 0.96% | 02-0238 | Okotoks, Town Of | 0.97% |
| | 04-0368 | Island Lk South, S.V. Of | 0.55% | 02-0239 | Olds, Town Of | 0.89% |
| | 04-0186 | Itaska Beach, S.V. Of | 1.14% | 02-0240 | Onoway, Town Of | 0.81% |
| | 04-0379 | Jarvis Bay, S.V. Of | 0.46% | 06-0512 | Opportunity 17, M.D. Of | 1.32% |
| | 07-0373 | Kananaskis I.D. | 0.13% | 04-0374 | Parkland Beach, S.V. Of | 2.31% |
| | 04-0187 | Kapasawin, S.V. Of | 0.20% | 06-0245 | Parkland County | 0.85% |
| | 11-0411 | Kikino Metis | 1.53% | 25-0444 | Paul Band Admin I.B. | 1.04% |
| | 02-0188 | Killam, Town Of | 1.15% | 02-0248 | Penhold, Town Of | 0.38% |
| | 06-0191 | Kneehill County | 1.09% | 02-0249 | Picture Butte, Town Of | 0.66% |
| | 06-4353 | Lac La Biche County | 0.81% | 06-0251 | Pincher Creek #9, M.D. Of | 0.45% |
| | 06-0193 | Lac Ste Anne County | 1.32% | 02-0250 | Pincher Creek, Town Of | 1.07% |
| | 06-0195 | Lacombe County | 0.56% | 04-0253 | Point Alison, Village Of | 1.57% |

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RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2011

| <i>Rider A-1 (continued)</i> | Number | Name | Rider | Number | Name | Rider |
|----------------------------------|---------------|--------------------------|--------------|---------------|----------------------------|--------------|
| | 06-0255 | Ponoka County | 1.01% | 02-0307 | Sundre, Town Of | 1.24% |
| | 04-0256 | Poplar Bay, S.V. Of | 0.58% | 04-0386 | Sunrise Beach, S.V. Of | 1.12% |
| | 06-0258 | Provost #52, M.D. Of | 0.33% | 04-0357 | Sunset Beach, S.V. Of | 1.08% |
| | 02-0257 | Provost, Town Of | 1.21% | 04-0308 | Sunset Point, S.V. Of | 0.70% |
| | 06-0501 | Ranchland #66, M.D. Of | 2.24% | 02-0310 | Sylvan Lake, Town Of | 1.24% |
| | 02-0261 | Raymond, Town Of | 1.67% | 06-0312 | Taber, M.D. Of | 0.54% |
| | 06-0263 | Red Deer County | 0.87% | 02-0311 | Taber, Town Of | 0.84% |
| | 01-0262 | Red Deer, City Of | (0.14%) | 06-0314 | Thorhild #7, County Of | (1.55%) |
| | 02-0265 | Redwater, Town Of | 1.60% | 03-0315 | Thorsby, Village | 1.25% |
| | 02-0266 | Rimbey, Town Of | 0.94% | 03-0317 | Tilley, Village Of | 0.60% |
| | 02-0268 | Rocky Mtn House, Town | 0.92% | 02-0318 | Tofield, Town | 1.69% |
| | 06-0269 | Rocky View County | 0.46% | 25-0448 | Tsuu T'Ina (Treas.Branch) | 4.14% |
| | 03-0270 | Rockyford, Village Of | 1.03% | 02-0321 | Turner Valley, Town Of | 1.25% |
| | 03-0272 | Rosemary, Village Of | 1.82% | 04-0324 | Val Quentin, S.V. Of | (0.09%) |
| | 04-0273 | Ross Haven, S.V. Of | 0.36% | 02-0326 | Vauxhall, Town Of | 0.77% |
| | 03-0276 | Ryley, Village Of | 1.43% | 06-0329 | Vermilion River, County of | 0.20% |
| | 04-0277 | Sandy Beach, S.V. Of | (0.21%) | 02-0331 | Viking, Town Of | 1.56% |
| | 04-0279 | Seba Beach, S.V. Of | 1.39% | 06-0334 | Vulcan County | 0.85% |
| | 02-0280 | Sedgewick, Town Of | 0.29% | 02-0333 | Vulcan, Town Of | 0.86% |
| | 25-0419 | Siksika (Blackfoot) | 1.94% | 03-0364 | Wabamun, Village Of | 1.82% |
| | 04-0282 | Silver Beach, S.V. Of | 0.59% | 06-0336 | Wainwright #61, M.D. Of | 1.24% |
| | 04-0283 | Silver Sands, S.V. Of | 4.06% | 02-0335 | Wainwright, Town Of | 0.97% |
| | 04-0369 | South Baptiste, S.V. Of | 1.60% | 04-0380 | Waiparous, S.V. Of | 0.32% |
| | 04-0288 | Southview, S.V. Of | 8.41% | 03-0338 | Warburg, Village Of | 1.78% |
| | 08-0142 | Special Areas | 0.44% | 06-0340 | Warner #5, County Of | 1.23% |
| | 03-0099 | Spring Lake, V. | 0.50% | 03-0339 | Warner, Village Of | 2.45% |
| | 01-0291 | Spruce Grove, City Of | 1.05% | 04-0370 | West Baptiste, S.V. Of | 0.44% |
| | 01-0292 | St. Albert, City Of | 1.57% | 04-0344 | West Cove, S.V. Of | 0.75% |
| | 03-0295 | Standard, Village Of | 1.16% | 06-0346 | Westlock County | 1.58% |
| | 02-0297 | Stavelly, Town Of | 1.01% | 02-0345 | Westlock, Town Of | 1.30% |
| | 06-0299 | Stettler #6, County of | 0.85% | 06-0348 | Wetaskiwin #10, County | 1.71% |
| | 03-0300 | Stirling, Village Of | 0.52% | 01-0347 | Wetaskiwin, City Of | 1.33% |
| | 25-0451 | Stoney Band | 0.68% | 06-0349 | Wheatland County | 0.43% |
| | 02-0301 | Stony Plain, Town Of | 0.85% | 04-0371 | Whispering Hills, S.V. Of | 0.55% |
| | 09-0302 | Strathcona County | 0.70% | 02-0350 | Whitecourt, Town Of | 0.71% |
| | 02-0303 | Strathmore, Town Of | 1.14% | 06-0353 | Willow Creek #26, M.D. | 0.54% |
| | 03-0304 | Strome, Village Of | 1.76% | 09-0508 | Wood Buffalo, Muni Of | 0.23% |
| | 06-0305 | Sturgeon County | 0.90% | 06-0480 | Woodlands County | 0.39% |
| | 04-0388 | Sunbreaker Cove, S.V. Of | 0.06% | 06-0482 | Yellowhead County | 0.35% |
| | 04-0306 | Sundance Beach, S.V. Of | 0.55% | 04-0354 | Yellowstone, S.V. Of | 5.33% |

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

MUNICIPAL FRANCHISE FEE RIDERS

Availability Effective for all consumption, estimated or actual, on and after the first of the month following Commission approval, the following franchise fee riders apply to all FortisAlberta distribution tariffs, except riders and rebates, in each municipality.

Price Adjustment A percentage surcharge per the table below will be added to the gross distribution tariff, excluding any riders or charges that relate to pool price deferral account amounts, calculated for each site within each municipality and will be billed to the applicable retailer.

FortisAlberta will pay to each municipality each month, in accordance with the franchise agreements between FortisAlberta and the municipalities, the franchise fee revenue collected from the retailers.

| Municipality | Percentage Surcharge | Effective |
|---------------|----------------------|------------|
| Acme | 3% | 2002/02/01 |
| Airdrie | 8% | 2012/01/01 |
| Alix | 17% | 2011/01/01 |
| Amisk | 0% | 2002/11/01 |
| Athabasca | 4% | 2012/01/01 |
| Barnwell | 0% | 2002/03/01 |
| Banff | 4% | 2012/01/01 |
| Barons | 0% | 2002/03/01 |
| Barrhead | 5% | 2003/02/01 |
| Bashaw | 3% | 2011/01/01 |
| Bassano | 9.4% | 2012/01/01 |
| Bawlf | 0% | 2006/04/01 |
| Beaumont | 5% | 2009/01/01 |
| Beiseker | 0% | 2002/04/01 |
| Bentley | 0% | 2002/09/01 |
| Bittern Lake | 5% | 2003/05/01 |
| Black Diamond | 10% | 2007/01/01 |
| Blackfalds | 20% | 2010/03/01 |
| Bon Accord | 20% | 2010/07/01 |
| Bow Island | 5% | 2007/01/01 |
| Bowden | 12.55% | 2007/01/01 |
| Boyle | 3% | 2002/08/01 |

| Municipality | Percentage Surcharge | Effective |
|--------------|----------------------|------------|
| Breton | 20% | 2012/01/01 |
| Brooks | 12.63% | 2004/01/01 |
| Bruderheim | 0% | 2004/02/01 |
| Calmar | 20% | 2007/01/01 |
| Camrose | 6% | 2012/01/01 |
| Canmore | 8% | 2005/02/01 |
| Carmangay | 0% | 2002/02/01 |
| Caroline | 3% | 2003/02/01 |
| Carstairs | 5% | 2008/01/01 |
| Champion | 15% | 2011/03/01 |
| Chauvin | 6% | 2012/01/01 |
| Chestermere | 0% | 2006/06/01 |
| Chipman | 0% | 2007/03/01 |
| Claresholm | 2% | 2003/02/01 |
| Clive | 9% | 2012/01/01 |
| Clyde | 9% | 2011/01/01 |
| Coaldale | 9% | 2008/01/01 |
| Coalhurst | 7% | 2004/01/01 |
| Cochrane | 15% | 2006/01/01 |
| Coutts | 3% | 2004/01/01 |
| Cowley | 5% | 2011/01/01 |
| Cremona | 10% | 2009/01/01 |

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

| Municipality | Percentage Surcharge | Effective |
|-------------------|----------------------|------------|
| Crossfield | 0% | 2002/04/01 |
| Crowsnest Pass | 14% | 2012/01/01 |
| Czar | 5% | 2003/07/01 |
| Daysland | 5% | 2008/01/01 |
| Devon | 12% | 2009/07/01 |
| Didsbury | 12.5% | 2012/01/01 |
| Drayton Valley | 8% | 2008/03/01 |
| Duchess | 12% | 2010/01/01 |
| Eckville | 10% | 2004/01/01 |
| Edberg | 6% | 2010/01/01 |
| Edgerton | 12% | 2012/01/01 |
| Edson | 5% | 2006/01/01 |
| Ferintosh | 6% | 2009/01/01 |
| Foremost | 3% | 2002/02/01 |
| Fort Saskatchewan | 0% | 2003/06/01 |
| Gibbons | 0% | 2002/05/01 |
| Glenwood | 0% | 2002/04/01 |
| Granum | 3.5% | 2006/03/01 |
| Hardisty | 5% | 2011/01/01 |
| Hay Lakes | 5% | 2007/08/01 |
| High River | 20% | 2005/10/01 |
| Hill Spring | 0% | 2002/05/01 |
| Hinton | 10.7% | 2012/01/01 |
| Holden | 3.5% | 2008/01/01 |
| Hughenden | 0% | 2002/12/01 |
| Hussar | 3% | 2003/05/01 |
| Innisfail | 7% | 2011/01/01 |
| Irma | 5% | 2002/05/01 |
| Irricana | 0% | 2002/01/01 |
| Island Lake | 0% | 2006/05/01 |
| Killam | 5% | 2005/01/01 |
| Lacombe | 6.2% | 2004/01/01 |
| Lamont | 5% | 2002/09/01 |
| Leduc | 16% | 2004/07/01 |

| Municipality | Percentage Surcharge | Effective |
|-----------------|----------------------|------------|
| Legal | 0% | 2002/10/01 |
| Lomond | 0% | 2002/05/01 |
| Longview | 15% | 2008/01/01 |
| Lougheed | 5% | 2011/01/01 |
| Magrath | 8% | 2010/01/01 |
| Mayerthorpe | 4% | 2004/01/01 |
| Milk River | 5% | 2008/01/01 |
| Millet | 8% | 2011/01/01 |
| Milo | 10% | 2010/04/01 |
| Morinville | 20% | 2006/01/01 |
| Nakamun Park | 0% | 2003/03/01 |
| Nanton | 3% | 2003/02/01 |
| New Norway | 6% | 2009/01/01 |
| Nobleford | 0% | 2004/11/01 |
| Okotoks | 7% | 2003/08/01 |
| Olds | 8.59% | 2011/01/01 |
| Onoway | 5% | 2008/01/01 |
| Penhold | 19% | 2006/01/01 |
| Picture Butte | 8% | 2009/01/01 |
| Pincher Creek | 8% | 2009/01/01 |
| Provost | 20% | 2012/01/01 |
| Raymond | 6% | 2005/01/01 |
| Redwater | 0% | 2003/05/01 |
| Rimbey | 7% | 2004/01/01 |
| Rocky Mtn House | 6.5% | 2012/01/01 |
| Rosemary | 6% | 2011/01/01 |
| Ryley | 0% | 2004/01/01 |
| Seba Beach | 0% | 2003/07/01 |
| Sedgewick | 6% | 2012/01/01 |
| Silver Sands | 3% | 2008/02/01 |
| South Baptiste | 0% | 2005/05/01 |
| South View | 0% | 2008/02/01 |
| Spruce Grove | 18.75% | 2012/04/01 |
| St. Albert | 0% | 2002/05/01 |

FortisAlberta's Customer and Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

| Municipality | Percentage Surcharge | Effective |
|---------------|----------------------|------------|
| Standard | 0% | 2002/12/01 |
| Stavelly | 3% | 2003/02/01 |
| Stirling | 5% | 2008/01/01 |
| Stony Plain | 10% | 2011/02/01 |
| Strathmore | 5% | 2009/05/01 |
| Strome | 8% | 2003/04/01 |
| Sundre | 0% | 2002/03/01 |
| Sunrise Beach | 0% | 2008/08/01 |
| Sunset Point | 0% | 2003/03/01 |
| Sylvan Lake | 10% | 2004/01/01 |
| Taber | 20% | 2004/01/01 |
| Thorsby | 10% | 2010/01/01 |
| Tilley | 7.5% | 2011/01/01 |

| Municipality | Percentage Surcharge | Effective |
|---------------|----------------------|------------|
| Tofield | 5% | 2002/10/01 |
| Turner Valley | 10% | 2009/01/01 |
| Vauxhall | 0% | 2004/09/04 |
| Vulcan | 20% | 2011/01/01 |
| Viking | 7% | 2012/01/01 |
| Wabamun | 0% | 2002/10/01 |
| Wainwright | 3% | 2002/04/01 |
| Warburg | 10% | 2009/01/01 |
| Warner | 0% | 2002/04/01 |
| Westlock | 6% | 2003/02/01 |
| Wetaskiwin | 10% | 2009/01/01 |
| Whitecourt | 3% | 2012/01/01 |

2012 BALANCING POOL ALLOCATION RIDER

Effective: January 1, 2012
to December 31, 2012

Availability: To collect from or refund to FortisAlberta customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the Electric Utilities Act.

For all energy, wattage or kilowatts delivered, the rider applies to the Distribution Tariff by rate class:

| Rate Class Description | Rate Code | 2012 Balancing Pool Allocation Rider Charge/(Credit) |
|------------------------|------------------|--|
| Residential | Rate 11 | (0.5607) ¢/kWh |
| FortisAlberta Farm | Rate 21, 23 | (0.5657) ¢/kWh |
| REA Farm | Rate 24, 29 | (0.5663) ¢/kWh |
| Irrigation | Rate 26 | (0.5654) ¢/kWh |
| Exterior Lighting | Rates 31, 33, 38 | (0.0080) ¢/Watt-day |
| Small General | Rate 41 | (0.5655) ¢/kWh |
| Oil & Gas (Capacity) | Rate 44 | (0.0641) \$/kW-day |
| Oil & Gas (Energy) | Rate 45 | (0.5736) ¢/kWh |
| General Service | Rate 61 | (0.5789) ¢/kWh |
| Large General Service | Rate 63 | (0.5618) ¢/kWh |

Rate 65 Transmission Connected Service For points of service that are served under Rate 65, Balancing Pool Allocation amounts will be flowed through as calculated and invoiced by the AESO for the appropriate POD.

2012 QUARTERLY TRANSMISSION ADJUSTMENT RIDER Effective: January 1, 2012
to December 31, 2012

Availability For all energy delivered, estimated or actual from January 1, 2012 to December 31, 2012, the following rider applies as a percentage (%) of base Distribution Tariff Transmission Component charges by rate class:

| Rate Class Description | Rate Code | 2012 Quarterly Transmission Adjustment Rider (QTAR) Charge / (Credit) | | | |
|--------------------------|------------------|--|-------------------|-------------------|--------------------------------|
| | | Q1 Jan 1, 2012 | Q2 Apr 1, 2012 | Q3 Jul 1, 2012 | Q4 Oct 1, 2012 |
| Residential | Rate 11 | 62.76% | 62.76% | 62.76% | See Note (To be Determined) |
| FortisAlberta Farm | Rates 21, 23 | 63.56% | 63.56% | 63.56% | |
| REA Farm | Rates 24 | 64.28% | 64.28% | 64.28% | |
| FortisAlberta Irrigation | Rate 26 | 89.27% | 89.27% | 89.27% | |
| REA Irrigation | Rate 29 | 64.28% | 64.28% | 64.28% | |
| Exterior Lighting | Rates 31, 33, 38 | 63.37% | 63.37% | 63.37% | |
| Small General Service | Rates 41 | 65.87% | 65.87% | 65.87% | |
| Oil & Gas Service | Rates 44, 45 | 64.78% | 64.78% | 64.78% | |
| General Service | Rate 61 | 62.22% | 62.22% | 62.22% | |
| Large General Service | Rate 63 | 59.21% | 59.21% | 59.21% | |

Rate 65 For Points of Service that are served under Rate 65, a charge of \$0.471 per **Transmission** day will be applied for the months of January through December 2012.

Connected Service

Note: The 2012 Quarterly Transmission Adjustment Rider (QTAR) is related to amounts addressed in the FortisAlberta 2010 AESO Charges Deferral and 2012 Quarterly TAR Application. The QTAR for future quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.