



FORTISALBERTA INC.
INTERIM 2010 DISTRIBUTION TARIFF APPLICATION
RATES, OPTIONS, AND RIDERS SCHEDULES
Mar 8, 2010

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RATE 11 RESIDENTIAL SERVICE

Effective: January 1, 2010

Availability Rate 11 is available to individually metered single family dwelling units that are used for domestic purposes only.

Rate 11

	Transmission Component	Distribution Component	Total Distribution Tariff
All kWh delivered	1.7199¢/kWh	1.4048¢/kWh	3.1247¢/kWh
For all Units	—	\$0.534/day	\$0.534/day

The Rate Minimum is \$0.534/day.

Application

In addition to single family dwellings, Rate 11 is also available to:

1. an individually metered single dwelling unit with a maximum of 1,000 watts used in connection with small business;
2. an individually metered single motel rental unit, provided that the owner has contracted with FortisAlberta for service to each unit;
3. an individually metered private dwelling in a commercial travel trailer or mobile home park, provided that FortisAlberta charges the owner of the park if the occupancy is temporary;
4. existing multi-unit residential buildings which are currently served through a single meter and billed on a residential rate;
5. senior citizen apartment complexes served through a single meter; or
6. existing travel trailer or mobile home parks served through a single meter where the owner of the park sub-meters each of the occupants of the park and charges the occupants of the park at rates no higher than FortisAlberta's Residential Service Rate 11.

In cases 4, 5 and 6 (multi-residential), FortisAlberta charges for all units, occupied or not.

Except for cases 4 and 5, all multi-unit residential buildings (including apartment and condominium buildings) must have individual dwelling units separately metered and billed on Residential Service Rate 11, with common use areas such as hallway, lobby, and laundry room lighting metered and billed on Small General Service Rate 41.

RATE 21 FORTISALBERTA FARM SERVICE

Effective: January 1, 2010

Availability Rate 21 is available in rural areas to Points of Service connected directly to FortisAlberta’s distribution system that deliver energy to farming operations which include a residence.

Rate 21

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	1.796¢/kWh	—	1.796¢/kWh
For the first 5 kVA of Capacity	—	\$0.3260/kVA-day	\$0.3260/kVA-day
All additional kVA of Capacity	—	\$0.2710/kVA-day	\$0.2710/kVA-day

The **kVA of Capacity** is:

1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breakered services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Rate Minimum of 10 kVA.

RATE 23 FORTISALBERTA GRAIN DRYING SERVICE Effective: January 1, 2010

Availability Rate 23 is available to FortisAlberta Farm Points of Service that have, in addition to the regular farm service, varying load levels throughout the year due to the use of grain drying equipment for part of the year.

<i>Rate 23</i>	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	1.796¢/kWh	1.1807¢/kWh	2.9767¢/kWh
For the first 5 kVA of Capacity	—	\$0.3260/kVA-day	\$0.3260/kVA-day
All additional kVA of Capacity	—	\$0.1707/kVA-day	\$0.1707/kVA-day

The **kVA of Capacity** is:

1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breakered services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Rate Minimum of 10 kVA.

Application Rate 23 is only available to Farm Points of Service that qualify for basic service at Rate 21 and operate more than 5 hp of grain drying equipment in addition to the basic service.

RATE 24 REA FARM SERVICE

Effective: January 1, 2010

Availability REA Rate 24 is available to services of members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rurals).

Rate 24

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	1.796¢/kWh	—	1.796¢/kWh
Basic Daily Charge	—	\$0.0354/day	\$0.0354/day

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

The Rate Minimum is the Basic Daily Charge.

RATE 25 REA LARGE FARM SERVICE

Effective: January 1, 2010

Availability REA Rate 25 is available to services of members of a Rural Electrification Association (REA) and farmers who own their entire electric service extension (T-rurals), where the Operating Demand is greater than 50 kW and less than 2,000 kW.

Rate 25

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	0.5820¢/kWh	—	0.5820¢/kWh
For all kW of Capacity	\$0.1081/kW-day	—	\$0.1081/kW-day
Basic Daily Charge	—	\$0.0354/day	\$0.0354/day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions of Distribution Access Service; or
4. the Rate Minimum of 50 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

Application Billing on this rate is contingent upon provision of monthly demand and energy meter readings. Failure to provide these readings will result in retroactive billing on the REA Farm Service Rate.

RATE 26 FORTISALBERTA IRRIGATION SERVICE Effective: January 1, 2010

Availability Rate 26 is available to Points of Service with individually metered motors driving irrigation pumps that operate only in the Irrigation Season.

Rate 26

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	2.320¢/kWh	0.4665¢/kWh	2.7865¢/kWh
For all kW of Capacity	—	\$0.0830/kW-day	\$0.0830/kW-day
Idle Charges			
For all kW of Capacity	—	\$0.0713/kW-day	\$0.0713/kW-day

The **kW of Capacity**, for both active and idle services, is:

1. the sum of the motor nameplate horsepower ratings of all installed motors (1 horsepower equals 0.746 kW); or the greatest of:
2. the highest Metered Demand in the billing period; or
3. the Minimum kW of Installation (95% of Expected Peak Demand).

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

Irrigation Season For the purposes of this rate, the Irrigation Season runs from April 1 to October 31.

RATE 29 REA IRRIGATION SERVICE

Effective: January 1, 2010

Availability Rate 29 is available to services of members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rurals) for individually metered motors driving irrigation pumps that operate only in the Irrigation Season.

Rate 29

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	2.320¢/kWh	—	2.320¢/kWh
Basic Daily Charge	—	\$0.0354/day	\$0.0354/day

Plus:

- Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

The Rate Minimum is the Basic Daily Charge.

Irrigation Season

For the purposes of this rate, the Irrigation Season runs from April 1 to October 31.

**RATE 31 STREET LIGHTING SERVICE
(INVESTMENT OPTION)**

Effective: January 1, 2010

Availability Rate 31 is available for standard street lighting fixtures.

Rate 31

	Transmission Component	Distribution Component	Total Distribution Tariff
All connected Watts	0.0281¢/Watt-day	0.0232¢/Watt-day	0.0513¢/Watt-day
Fixture Charge	—	\$0.477/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>	\$0.477/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>

Wattage charges do not apply if the fixture is temporarily disconnected or if the energy is supplied to the customer through a separately metered service.

The Rate Minimum is the Fixture Charge.

Maintenance All standard maintenance costs are included in Rate 31 with a standard Maintenance Multiplier of 1.0

**RATE 33 STREET LIGHTING SERVICE
(NO INVESTMENT OPTION)**

Effective: January 1, 2010

Availability Rate 33 is available for standard street and highway lighting fixtures and includes maintenance of the luminaries only. This rate is available for new installations only.

<i>Rate 33</i>	Transmission Component	Distribution Component	Total Distribution Tariff
All connected Watts	0.0281¢/Watt-day	0.0232¢/Watt-day	0.0513¢/Watt-day
Fixture Charge	—	\$0.132/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>	\$0.132/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>

Wattage charges do not apply if the fixture is temporarily disconnected or if the energy is supplied to the customer through a separately metered service.

The Rate Minimum is the Fixture Charge.

Maintenance Rate 33 covers standard routine luminaire maintenance including replacement of failed lamps, damaged glassware and reflectors; repair or replacement of defective ballasts and controls; lamp cleaning; and scheduled system inspections with a standard Maintenance Multiplier of 1.0

A separate bill is issued by FortisAlberta for all other maintenance and changes beyond the secondary terminals of the power supply transformer including, but not limited to, replacement of the system or components following loss by any cause such as vehicle impact, vandalism or age.

RATE 38 YARD LIGHTING SERVICE

Effective: January 1, 2010

Availability Rate 38 is available for yard lighting. FortisAlberta is responsible for all maintenance costs.

Rate 38

	Transmission Component	Distribution Component	Total Distribution Tariff
All connected Watts	0.0281¢/Watt-day	0.0232¢/Watt-day	0.0513¢/Watt-day
Fixture Charge	—	\$0.298/Fixture-day	\$0.298/Fixture-day

Wattage charges do not apply if the fixture is temporarily disconnected or if the energy is supplied to the customer through a separately metered service.

The Rate Minimum is the Fixture Charge.

Maintenance All maintenance costs are included in Rate 38.

New Installations Only sodium lighting is available for new installations.

RATE 41 SMALL GENERAL SERVICE

Effective: January 1, 2010

Availability Rate 41 is available to Small General Service Points of Service with Operating Demands less than 75 kW and do not qualify for other specific rates such as the Oil and Gas Service rates.

Rate 41

	Transmission Component	Distribution Component	Total Distribution Tariff
For the first 6.575 kWh /kW of Capacity/day	0.6091¢/kWh	0.7498¢/kWh	1.3589¢/kWh
All additional kWh	0.6091¢/kWh	—	0.6091¢/kWh
For the first 2 kW of Capacity	\$0.0743/kW-day	\$0.30455/kW-day	\$0.37885/kW-day
All additional kW of Capacity	\$0.0743/kW-day	\$0.15501/kW-day	\$0.22931/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period, less 50 kW;
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

RATE 44 OIL & GAS (CAPACITY) SERVICE (CLOSED)

Effective: January 1, 2010

Availability Rate 44 is available to existing oil and natural gas field services that are unmetered or have demand meters only. These services include pumping and related operations such as; rectifiers, cathodic protection and radio transmitters, and water pumping services. Rate 44 is available to existing services with Operating Demands less than 75 kilowatts. Flat Rate Option D applies to unmetered services.

This rate is no longer available for new installations and existing services are being transitioned to Rate 45 as metering is installed.

Rate 44

	Transmission Component	Distribution Component	Total Distribution Tariff
For the first 5 kW of Capacity	\$0.1545/kW-day	\$0.46698/kW-day	\$0.62148/kW-day
All additional kW of Capacity	\$0.1545/kW-day	\$0.31403/kW-day	\$0.46853/kW-day

The **kW of Capacity** is the greatest of:

1. for unmetered and energy metered services, the sum of all connected motors and equipment (1 horsepower equals 0.746 kW);
2. for demand metered services, the highest Metered Demand in the 12-month period including and ending with the current billing period; or
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

The kW of Capacity must bill for a minimum of 12 consecutive months before being reduced.

RATE 45 OIL & GAS (ENERGY) SERVICE

Effective: January 1, 2010

Availability Rate 45 is available to oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services. Rate 45 is available to services with Operating Demands less than 75 kilowatts and have a demand and energy measurement meter.

Rate 45

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	0.5365¢/kWh	—	0.5365¢/kWh
For the first 5 kW of Capacity	\$0.0972/kW-day	\$0.46698/kW-day	\$0.56418/kW-day
All additional kW of Capacity	\$0.0972/kW-day	\$0.31403/kW-day	\$0.41123/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the current billing period;
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

RATE 61 GENERAL SERVICE

Effective: January 1, 2010

Availability Rate 61 is available to Points of Service that do not qualify for other specific rates, with Operating Demands of 2,000 kW or less. A contract with FortisAlberta is required for service under this rate.

Rate 61

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	0.5820¢/kWh	—	0.5820¢/kWh
For the first 50 kW of Capacity	\$0.1081/kW-day	\$0.17929/kW-day	\$0.28739/kW-day
For the next 450 kW of Capacity	\$0.1081/kW-day	\$0.08045/kW-day	\$0.18855/kW-day
All additional kW of Capacity	\$0.1081/kW-day	\$0.06148/kW-day	\$0.16958/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions of Electric Distribution Service; or
4. the Rate Minimum of 50 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

RATE 63 LARGE GENERAL SERVICE

Effective: January 1, 2010

Availability Rate 63 is available to Points of Service that do not qualify for other specific rates, with Operating Demands greater than 2,000 kW. A contract with FortisAlberta is required for service under this rate.

Rate 63

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	0.5268¢/kWh	—	0.5268¢/kWh
For each kW of Capacity	\$0.11510/kW-day	\$0.02011/kW-day	\$0.13521/kW-day
For each Contract kilometre	—	\$11.0078/km-day	\$11.0078/km-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 90% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. 135% of the Contract Minimum Demand as specified in the Terms and Conditions of Electric Distribution Service; or
4. the Rate Minimum of 2000 kW.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

The Contract kilometres are specified in an agreement.

RATE 65 TRANSMISSION CONNECTED SERVICE Effective: January 1, 2010

Availability Rate 65 is available to Transmission Connected services, as defined by FortisAlberta’s Terms and Conditions of Electric Distribution Service.

Rate 65

Transmission Component	Distribution Component
The applicable rate(s) of the Alberta Electric System Operator Tariff	\$24.46 per day

Conditions FortisAlberta will apply the Terms and Conditions of the Alberta Electric System Operator (AESO) to Transmission Connected Services. Each Transmission Connected Service is equivalent to the respective AESO Point of Delivery (POD) and will be billed on this rate only when FortisAlberta has a distinct System Access Service Agreement in existence with the AESO, specifically for the POD, and is being charged the AESO tariff by the AESO for the POD.

FortisAlberta’s Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

RATE 66 OPPORTUNITY TRANSMISSION

Effective: January 1, 2010

Availability Rate 66 is available to Points of Service that:

1. are served under long term contract with FortisAlberta under Rate 61 or 63;
2. have interval metering at the Point of Service;
3. have agreement with FortisAlberta for the Firm Demand, above which Rate 66 applies ; and
4. have an Opportunity Transmission Agreement with FortisAlberta for the period of usage under this rate.

Rate 66 is available if FortisAlberta determines, upon receipt of an Opportunity Agreement, that the requested capacity is available.

Rate 66

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh consumption	10.2¢/kWh	1.9¢/kWh	12.1¢/kWh

A Service Charge of \$75 per Opportunity Transmission Agreement will apply. The Opportunity Transmission Agreement will indicate requested Opportunity Demand and number of hours, for no more than one calendar month at a time.

The minimum charge for each 24 hour (calendar day) period in which Opportunity Demand is used, will be the Total Distribution Tariff rate × contract Opportunity Demand (kW) × 6 hrs.

If the Metered Demand exceeds the sum of the Firm Demand and the Maximum Opportunity Demand specified in the agreement during any time within the period covered by the agreement, then the Firm Demand level will be increased by the excess (kW) amount. The increased Firm Demand will be the basis for billing the Point of Service’s Rate 61 or 63 load for the current and subsequent billing periods.

The Metered Demand is the greater of the registered demand in kilowatts or 90% of the registered demand in kilovolt-amperes.

FortisAlberta’s Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

OPTION A PRIMARY SERVICE OPTION

Effective: January 1, 2010

Availability The Primary Service Option is available for a minimum period of 12 consecutive months to Points of Service:

1. supplied under a satisfactory contract on the General Service Rate 61 or the Large General Service Rate 63;
2. normally metered at a primary voltage with the customer providing the transformation to the customer's utilization voltage;
3. with an Operating Demand not less than 1,000 kW; and
4. where the total cost of the required customer-related supply facilities (including any customer supplied transformation) is less than FortisAlberta's investment.

The Primary Service Option is not available to Rate 65.

Option A The Primary Service Option is a credit of \$0.01067 per kW of Capacity per day.

OPTION C IDLE SERVICE OPTION

Effective: January 1, 2010

Availability The Idle Service Option is available to all Points of Service types listed below, that select to cease energy consumption for a period of time, and request that FortisAlberta leave the electric supply facilities in place.

Option C Charges for Idle Charges are as follows:

1. for Farm Rate 21, Grain Drying Rate 23, Small General Service Rate 41, Oil and Gas Rates 44 and 45, and General Service Rate 61, customers are charged for the kW (kVA) of Capacity as defined in the applicable rate; and
2. for FortisAlberta Irrigation Rate 26 the Idle Service Charges as specified in the rate will apply.

Sites on Idle Service Option C are not normally charged for the cost to disconnect and reconnect the service.

OPTION D FLAT RATE OPTION

Effective: January 1, 2010

Availability The Flat Rate Option is available to unmetered services which qualify for the Small General Service Rate 41 or Oil & Gas Service Rates 44 or 45 and which have a small kW of Capacity with minimal or accurately predictable average monthly kilowatt hour consumption.

The Flat Rate Option is applied for a minimum period of twelve consecutive months.

Option D A Flat Rate bill is calculated on the Small General Service Rate or the Oil & Gas Service Rate, using an estimated kW of Capacity and an estimated monthly kilowatt hour consumption.

OPTION E DEEMED DEMAND OPTION (CLOSED) Effective: January 1, 2010

- Availability** The Deemed Demand Option is available for a minimum period of twelve consecutive months to the following:
1. apartment house common use areas such as halls and basements, utility rooms, car stalls, etc., where all the apartments are individually metered and billed as residential services;
 2. travel trailer parks with widely varying seasonal requirements and where service is taken by the proprietor on a bulk basis through one metering point;
 3. single family residences where there is more than 1,000 watts of non-residential load installed for use in connection with a small private business, consuming less than 3,000 kWh per month in total and served through the same meter; and
 4. churches, parish halls and non-profit community-operated halls and clubs, with an anticipated demand of 50 kW or less.

Except as provided for above, the Deemed Demand Option E is not available to:

- private clubs, fraternal society clubs or any organization or society where membership is restricted;
- sports grounds, parks, golf clubs, seasonal lighting (skating rinks), ice plants;
- scout or guide halls; or
- convents, seminaries, bible schools and colleges.

Option E A deemed demand bill is calculated on the Small General Service Rate 41 with the Metered Demand deemed equal to 1 kW for each 5.26 kWh per day or portion thereof.

OPTION I INTERVAL METERING OPTION

Effective: January 1, 2010

Availability The Interval Metering Option is available for Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Operating Demand of less than 500 kW), with Interval Meters, to enable 15-minute interval data (does not apply to DG customers who own and poll the meters).

Option I The Interval Metering Option is calculated at \$6.08/day for all rate classes other than Irrigation Rates 26, which is calculated at \$10.38/day.

OPTION J BILL REDUCTION OPTION (CLOSED) Effective: January 1, 2010

Availability The Bill Reduction Credit is available to Points of Service for which there is a contract demand below 2,000 kW.

The Bill Reduction Credit is not available to those services who have requested a refund of contribution, on the same service, within the previous twelve months.

Option J The Bill Reduction Credit reduces the charges to the extent that the customer makes an optional additional customer contribution towards the investment cost of the service (subject to the maximum FortisAlberta investment on that rate).

Refund The Bill Reduction Credit will be credited monthly based on the additional contribution and the current credit rate. The Bill Reduction Credit rate will be adjusted every January and July based on market trends.

The additional customer contribution is refundable to the customer upon request.

**OPTION M DISTRIBUTION GENERATION
CREDIT/CHARGE**

Effective: January 1, 2010

Availability Option M is available to Distribution Generation (DG) Customers that are interconnected to the distribution system downstream of a FortisAlberta transmission Point of Delivery (POD) and are exporting into the Alberta Interconnected Electric System (AIES).

DG Customers who have contracts under the provisions of the Small Power Research and Development (SPRD) Act are exempt from Option M.

Option M The Option M Credit or Charge will be the difference between Alberta Electric System Operator (AESO) System Access Service charges to FortisAlberta at the upstream POD with the generator in operation and the charges that would have been incurred if the generator had not been in operation, calculated based on the amount of electricity exported into the AIES at the Point of Interconnection.

System Access Service Charges include any charges applicable at the POD in accordance with the AESO approved tariff including, but not limited to, DTS and STS.

The Distribution Generation Credits/Charges will be calculated and paid monthly for each DG Customer. For such Customers, with a maximum export capacity of 1 MW or greater in the month, the credits and charges will be calculated on an actual basis. For Customers below 1 MW, the credits and charges will be calculated based on the average credit and charge levels for those above 1 MW.

OPTION Y YARDLIGHT OPTION

Effective: January 1, 2010

Availability The Yardlight Option is available to Yard Lighting Services downstream of a metered service

The Yardlight Option is not available to yard lights that are not supplied through a separately metered service. These services remain a separate Point of Service and must be enrolled separately under Rate 38.

Option Y The Yardlight Option is calculated at the same rate as the Fixture Charge component of Rate 38.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2009

Availability The percentages below apply to the base Distribution Tariff charges at each Point of Service, according to the taxation authority in which the Point of Service is located. Rates 21, 23, 24, 26, 29, 38, and 65 are exempt from Rider A-1.

<i>Rider A-1</i>	Number	Name	Rider	Number	Name	Rider
	03-0002	Acme, Village Of	9.11%	11-0406	Buffalo Lk Metis	4.85%
	01-0003	Airdrie, City Of	2.05%	04-0414	Burnstick Lake, S.V.	2.94%
	03-0004	Alberta Beach, S.V. Of	5.19%	01-0046	Calgary, City Of	27.70%
	25-0466	Alexander	3.71%	02-0047	Calmar, Town Of	4.11%
	25-0467	Alexis(Lacsteanne)96-97	5.79%	06-0049	Camrose #22, County Of	1.71%
	03-0005	Alix, Village Of	3.40%	01-0048	Camrose, City Of	3.83%
	03-0007	Amisk, Village Of	6.18%	02-0050	Canmore, Town Of	1.82%
	04-0009	Argentia Beach, S.V. Of	0.74%	06-0053	Cardston #6, M.D. Of	1.79%
	03-0010	Arrowwood, Village Of	4.29%	02-0052	Cardston, Town Of	0.02%
	06-0012	Athabasca 12, County Of	0.97%	03-0054	Carmangay, Village Of	6.36%
	02-0011	Athabasca, Town Of	4.35%	03-0055	Caroline, Village Of	2.55%
	02-0387	Banff, Town Of	1.12%	02-0056	Carstairs, Town Of	2.75%
	03-0363	Barnwell, Village Of	1.94%	04-0057	Castle Island, S.V. Of	1.74%
	03-0013	Barons, Village Of	2.71%	03-0061	Champion, Village Of	3.60%
	06-0015	Barrhead #11, County Of	1.72%	03-0062	Chauvin, Village Of	5.79%
	02-0014	Barrhead, Town Of	3.47%	02-0356	Chestermere Lake, Town	1.49%
	02-0016	Bashaw, Town Of	3.40%	03-0064	Chipman, Village Of	7.87%
	02-0017	Bassano, Town Of	3.27%	02-0065	Claresholm, Town Of	4.95%
	03-0018	Bawlf, Village Of	2.08%	06-0377	Clearwater #99, M.D. Of	1.35%
	02-0019	Beaumont, Town Of	2.37%	03-0066	Clive, Village Of	4.27%
	06-0020	Beaver #9, County Of	2.24%	03-0068	Clyde, Village Of	7.01%
	03-0022	Beiseker, Village Of	2.52%	02-0069	Coaldale, Town Of	3.84%
	02-0024	Bentley, Town Of	3.39%	02-0360	Coalhurst, Town Of	2.65%
	04-0026	Betula Beach, S.V. Of	2.58%	02-0070	Cochrane, Town Of	2.82%
	06-0382	Bighorn #8, M.D. Of	0.61%	03-0076	Coutts, Village Of	9.17%
	25-0469	Big Stone Cree Nation	0.76%	03-0077	Cowley, Village Of	2.13%
	04-0384	Birch Cove, S.V. Of	3.13%	03-0078	Cremona, Village Of	4.24%
	04-0028	Birchcliff, S.V. Of	0.49%	02-0079	Crossfield, Town Of	1.35%
	03-0029	Bittern Lk, Village Of	2.82%	09-0361	Crowsnest Pass, Muni Of	2.53%
	02-0030	Black Diamond, Town Of	1.57%	04-0080	Crystal Springs, S.V. Of	1.73%
	02-0031	Blackfalds, Town Of	1.85%	06-0376	Cypress County	0.68%
	02-0034	Bon Accord, Town Of	6.54%	03-0081	Czar, Village Of	4.55%
	04-0367	Bondiss, S.V. Of	0.64%	02-0082	Daysland, Town Of	6.54%
	02-0039	Bow Island, Town Of	3.40%	02-0086	Devon, Town Of	2.93%
	02-0040	Bowden, Town Of	5.61%	02-0088	Didsbury, Town Of	2.27%
	03-0041	Boyle, Village Of	3.40%	02-0091	Drayton Valley, Town Of	2.15%
	06-0383	Brazeau #77, M.D. Of	2.14%	03-0093	Duchess, Village Of	3.30%
	03-0042	Breton, Village Of	6.00%	02-0095	Eckville, Town Of	3.97%
	01-0043	Brooks, City Of	3.14%	03-0096	Edberg, Village Of	7.80%
	02-0044	Bruderheim, Town Of	2.37%	03-0097	Edgerton, Village Of	7.16%

FortisAlberta's Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2009

<i>Rider A-1 (continued)</i>	Number	Name	Rider	Number	Name	Rider
	01-0098	Edmonton, City Of	(1.63%)	06-0195	Lacombe County	0.73%
	02-0100	Edson, Town Of	3.70%	02-0194	Lacombe, Town Of	2.52%
	25-0426	Enoch	0.69%	04-0196	Lakeview, S.V. Of	1.09%
	03-0109	Ferintosh, Village Of	2.79%	06-0198	Lamont #30, County Of	1.32%
	06-0110	Flagstaff #29, County Of	1.95%	02-0197	Lamont, Town Of	2.76%
	06-0111	Foothills #31, M.D. Of	0.69%	04-0378	Larkspur, S.V. Of	3.06%
	03-0112	Foremost, Village Of	3.31%	06-0201	Leduc County	0.78%
	02-0115	Fort Macleod, Town Of	0.32%	01-0200	Leduc, City Of	2.73%
	06-0118	Forty Mile #8, County Of	1.53%	02-0202	Legal, Town Of	5.97%
	01-0117	Ft Saskatchewan, City Of	1.63%	06-0507	Lesser Slave #124, M.D.	2.55%
	04-0123	Ghost Lake, S.V. Of	2.52%	06-0204	Lethbridge #26, County Of	1.34%
	02-0124	Gibbons, Town Of	3.81%	01-0203	Lethbridge, City Of	(0.08%)
	03-0128	Glenwood, Village Of	3.93%	03-0207	Lomond, Village Of	5.90%
	04-0129	Golden Days, S.V. Of	1.31%	03-0208	Longview, Village Of	2.46%
	04-0134	Grandview, S.V. Of	1.18%	03-0209	Lougheed, Village Of	8.20%
	02-0135	Granum, Town Of	3.67%	02-0211	Magrath, Town Of	3.08%
	06-0481	Greenview #16, M.D. Of	0.51%	04-0210	Ma-Me-O Beach, S.V. Of	1.79%
	04-0138	Gull Lake, S.V. Of	1.34%	02-0215	Mayerthorpe, Town Of	5.46%
	04-0358	Half Moon Bay, S.V. Of	1.96%	04-0359	Mewatha Beach, S.V. Of	1.15%
	02-0143	Hardisty, Town Of	3.99%	02-0218	Milk River, Town Of	8.86%
	03-0144	Hay Lakes, Village Of	3.09%	02-0219	Millet, Town Of	2.54%
	02-0148	High River, Town Of	0.94%	03-0220	Milo, Village Of	5.57%
	03-0149	Hill Spring, Village Of	2.70%	06-0222	Minburn # 27, County Of	3.21%
	02-0151	Hinton, Town Of	1.75%	02-0224	Morinville, Town Of	3.40%
	03-0152	Holden, Village Of	4.37%	06-0226	Mountain View #17, Cty	1.25%
	03-0153	Hughendon, Village Of	7.55%	04-0230	Nakamun Park, S.V. Of	4.90%
	03-0154	Hussar, Village Of	1.32%	02-0232	Nanton, Town Of	3.09%
	07-0168	ID No. 13	0.95%	03-0233	New Norway, Village Of	3.99%
	07-0159	ID No. 4	0.86%	03-0234	New Sarepta, Village Of	3.58%
	07-0164	ID No. 9	0.29%	06-0235	Newell #4, County Of	0.98%
	02-0180	Innisfail, Town Of	1.52%	03-0236	Nobleford, Village Of	0.95%
	03-0182	Irma, Village Of	4.97%	04-0237	Norglenwold, S.V. Of	0.86%
	02-0183	Irricana, Town Of	3.08%	04-0385	Norris Beach, S.V. Of	1.93%
	04-0185	Island Lake, S.V. Of	1.40%	25-0442	O'Chiese	1.66%
	04-0368	Island Lk South, S.V. Of	1.85%	02-0238	Okotoks, Town Of	1.14%
	04-0186	Itaska Beach, S.V. Of	2.88%	02-0239	Olds, Town Of	1.73%
	04-0379	Jarvis Bay, S.V. Of	0.70%	02-0240	Onoway, Town Of	3.56%
	07-0373	Kananaskis #5, I.D. Of	0.56%	06-0512	Opportunity 17, M.D. Of	10.65%
	04-0187	Kapasiwini, S.V. Of	2.53%	04-0374	Parkland Beach, S.V. Of	0.20%
	11-0411	Kikino Metis	7.14%	06-0245	Parkland County	0.56%
	02-0188	Killam, Town Of	5.08%	25-0444	Paul Band Admin I.B.	3.05%
	06-0191	Kneehill # 48, M.D. Of	0.95%	02-0248	Penhold, Town Of	8.03%
	06-4353	Lac La Biche, County Of	1.59%	02-0249	Picture Butte, Town Of	3.35%
	06-0193	Lac Ste Anne #28, County	4.32%	06-0251	Pincher Creek #9, M.D. Of	2.02%

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RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2009

<i>Rider A-1 (continued)</i>	Number	Name	Rider	Number	Name	Rider
	02-0250	Pincher Creek, Town Of	2.79%	02-0307	Sundre, Town Of	2.72%
	04-0253	Point Alison, Village Of	2.12%	04-0386	Sunrise Beach, S.V. Of	14.18%
	06-0255	Ponoka #3, County Of	1.75%	04-0357	Sunset Beach, S.V. Of	1.01%
	04-0256	Poplar Bay, S.V. Of	1.25%	04-0308	Sunset Point, S.V. Of	3.21%
	06-0258	Provost #52, M.D. Of	1.32%	02-0310	Sylvan Lake, Town Of	2.39%
	02-0257	Provost, Town Of	4.11%	06-0312	Taber #14, M.D. Of	1.13%
	06-0501	Ranchland #66, M.D. Of	0.29%	02-0311	Taber, Town Of	2.65%
	02-0261	Raymond, Town Of	3.46%	06-0314	Thorhild, County Of	4.02%
	06-0263	Red Deer #23, County Of	1.94%	03-0315	Thorsby, Village	7.28%
	01-0262	Red Deer, City Of	1.38%	03-0317	Tilley, Village Of	6.11%
	02-0265	Redwater, Town Of	3.64%	02-0318	Tofield, Town	3.29%
	02-0266	Rimbey, Town Of	2.48%	25-0448	Tsuu T'Ina (Treas.Branch)	3.98%
	02-0268	Rocky Mtn House, Town	1.76%	02-0321	Turner Valley, Town Of	1.56%
	06-0269	Rocky View #44, M.D. Of	1.35%	04-0324	Val Quentin, S.V. Of	5.65%
	03-0270	Rockyford, Village Of	2.93%	02-0326	Vauxhall, Town Of	4.77%
	03-0272	Rosemary, Village Of	5.03%	06-0329	Vermilion River # 24, Cty	1.34%
	04-0273	Ross Haven, S.V. Of	3.80%	02-0331	Viking, Town Of	5.18%
	03-0276	Ryley, Village Of	6.62%	06-0334	Vulcan #2, County Of	1.56%
	04-0277	Sandy Beach, S.V. Of	2.91%	02-0333	Vulcan, Town Of	3.99%
	04-0279	Seba Beach, S.V. Of	1.27%	03-0364	Wabamun, Village Of	3.97%
	02-0280	Sedgewick, Town Of	3.74%	06-0336	Wainwright #61, M.D. Of	3.97%
	25-0419	Siksika (Blackfoot)	2.87%	02-0335	Wainwright, Town Of	2.47%
	04-0282	Silver Beach, S.V. Of	2.66%	04-0380	Waiparous, S.V. Of	3.35%
	04-0283	Silver Sands, S.V. Of	4.03%	03-0338	Warburg, Village Of	4.72%
	04-0369	South Baptiste, S.V. Of	3.90%	06-0340	Warner #5, County Of	0.36%
	04-0288	Southview, S.V. Of	14.79%	03-0339	Warner, Village Of	4.60%
	08-0142	Special Areas	0.78%	04-0370	West Baptiste, S.V. Of	1.69%
	03-0099	Spring Lake,V.	1.77%	04-0344	West Cove, S.V. Of	3.86%
	01-0291	Spruce Grove, City Of	3.03%	06-0346	Westlock #92, M.D. Of	4.17%
	01-0292	St. Albert, City Of	3.37%	02-0345	Westlock, Town Of	4.97%
	03-0295	Standard, Village Of	4.16%	06-0348	Wetaskiwin #10, County	2.31%
	02-0297	Stavelly, Town Of	3.54%	01-0347	Wetaskiwin, City Of	4.54%
	06-0299	Stettler	0.47%	06-0349	Wheatland #16, County Of	1.24%
	03-0300	Stirling, Village Of	3.39%	04-0371	Whispering Hills, S.V. Of	1.39%
	25-0451	Stoney Band	1.32%	02-0350	Whitecourt, Town Of	2.01%
	02-0301	Stony Plain, Town Of	2.24%	06-0353	Willow Creek #26, M.D.	1.16%
	09-0302	Strathcona County	2.26%	09-0508	Wood Buffalo, Muni Of	0.89%
	02-0303	Strathmore, Town Of	1.70%	06-0480	Woodlands #15, M.D. Of	1.24%
	03-0304	Strome, Village Of	6.99%	06-0482	Yellowhead #94, M.D. Of	1.09%
	06-0305	Sturgeon #90, M.D. Of	1.40%	04-0354	Yellowstone, S.V. Of	6.73%
	04-0388	Sunbreaker Cove, S.V. Of	2.91%			
	04-0306	Sundance Beach, S.V. Of	2.43%			

FortisAlberta's Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Board approval for consumption from the first of the month following Board approval

Availability Effective for all consumption, estimated or actual, on and after the first of the month following Board approval, the following franchise fee riders apply to all FortisAlberta distribution tariffs, except riders and rebates, in each municipality.

Price Adjustment A percentage surcharge per the table below will be added to the gross distribution tariff, excluding any riders or charges that relate to pool price deferral account amounts, calculated for each site within each municipality and will be billed to the applicable retailer.

FortisAlberta will pay to each municipality each month, in accordance with the franchise agreements between FortisAlberta and the municipalities, the franchise fee revenue collected from the retailers.

<i>Franchise Fee</i>	<u>Municipality</u>	<u>Rider</u>	<u>Municipality</u>	<u>Rider</u>
	Acme	3%	Champion	3%
	Airdrie	0%	Chauvin	5%
	Alix	20%	Chestermere	0%
	Amisk	0%	Chipman	0%
	Athabasca	3%	Claresholm	2%
	Banff	0%	Clive	0%
	Barnwell	0%	Clyde	5%
	Barons	0%	Coaldale	9%
	Barrhead	5%	Coalhurst	7%
	Bashaw	0%	Cochrane	15%
	Bassano	7.3%	Coutts	3%
	Bawlf	0%	Cowley	0%
	Beaumont	5%	Cremona	10%
	Beiseker	0%	Crossfield	0%
	Bentley	0%	Crowsnest Pass	5%
	Bittern Lake	5%	Czar	5%
	Black Diamond	10%	Daysland	5%
	Blackfalds	20%	Devon	12%
	Bon Accord	2%	Didsbury	5%
	Bow Island	5%	Drayton Valley	8%
	Bowden	12.55%	Duchess	12%
	Boyle	3%	Eckville	10%
	Breton	10%	Edberg	6%
	Brooks	12.63%	Edgerton	8%
	Bruderheim	0%	Edson	5%
	Calmar	14%	Ferintosh	6%
	Camrose	3%	Foremost	3%
	Canmore	8%	Fort Saskatchewan	0%
	Carmangay	0%	Gibbons	0%
	Caroline	3%	Glenwood	0%
	Carstairs	5%	Granum	3.5%

FortisAlberta's Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.

MUNICIPAL FRANCHISE FEE RIDERS

**Franchise Fee
(continued)**

<u>Municipality</u>	<u>Rider</u>	<u>Municipality</u>	<u>Rider</u>
Hardisty	4%	Raymond	6%
Hay Lakes	5%	Redwater	0%
High River	20%	Rimbey	7%
Hill Spring	0%	Rocky Mtn House	3%
Hinton	5.7%	Rosemary	4%
Holden	3.5%	Ryley	0%
Hughenden	0%	Seba Beach	0%
Hussar	3%	Sedgewick	5%
Innisfail	6%	Silver Sands	3%
Irma	5%	South Baptiste	0%
Irricana	No fee	South View	0%
Island Lake	0%	Spruce Grove	14.25%
Killam	5%	St. Albert	0%
Lacombe	6.2%	Standard	0%
Lamont	5%	Stavely	3%
Leduc	16%	Stirling	5%
Legal	0%	Stony Plain	5%
Lomond	0%	Strathmore	5%
Longview	15%	Strome	8%
Lougheed	0%	Sundre	0%
Magrath	8%	Sunrise Beach	0%
Mayerthorpe	4%	Sunset Point	0%
Milk River	5%	Sylvan Lake	10%
Millet	7%	Taber	20%
Milo	10%	Thorsby	10%
Morinville	20%	Tilley	5%
Nakamun Park	0%	Tofield	5%
Nanton	3%	Turner Valley	10%
New Norway	6%	Vauxhall	0%
New Sarepta	7%	Viking	5%
Nobleford	0%	Vulcan	0%
Okotoks	7%	Wabamun	0%
Olds	7.93%	Wainwright	3%
Onoway	5%	Warburg	10%
Penhold	19%	Warner	0%
Picture Butte	8%	Westlock	6%
Pincher Creek	8%	Wetaskiwin	10%
Provost	15%	Whitecourt	2.5%

* For Blackfalds, Franchise Fee Rider is effective March 1, 2010.

* For Milo, Franchise Fee Rider is effective April 1, 2010.

2010 BALANCING POOL ALLOCATION RIDER

Effective: January 1, 2010

Availability: To collect from or refund to FortisAlberta customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the Electric Utilities Act.

For all energy, wattage or kilowatts delivered from January 1, 2010 to December 31, 2010, the rider applies to the Distribution Tariff by rate class:

Rate Class Description	Rate Code	2010 Balancing Pool Allocation Rider Charge/(Credit)
Residential	Rate 11	(0.4189) ¢/kWh
FortisAlberta Farm	Rate 21, 23	(0.4272) ¢/kWh
REA Farm	Rate 24	(0.4272) ¢/kWh
Irrigation	Rate 26	(0.4047) ¢/kWh
REA Irrigation	Rate 29	(0.4047) ¢/kWh
Exterior Lighting	Rates 31, 33, 38	(0.0060) ¢/Watt-day
Small General	Rate 41	(0.4180) ¢/kWh
Oil & Gas (Capacity)	Rate 44	(0.0463) \$/kW-day
Oil & Gas (Energy)	Rate 45	(0.4340) ¢/kWh
General Service	Rate 61	(0.4141) ¢/kWh
Large General Service	Rate 63	(0.4071) ¢/kWh

Rate 65 Transmission Connected Service For points of service that are served under Rate 65, Balancing Pool Allocation amounts will be flowed through as calculated and invoiced by the AESO for the appropriate POD.

2010 QUARTERLY TRANSMISSION ADJUSTMENT RIDER Effective: January 1, 2010
to December 31, 2010

Availability For all energy delivered, estimated or actual from January 1, 2010 to December 31, 2010, the following rider applies as a percentage (%) of base Distribution Tariff Transmission Component charges by rate class:

Rate Class Description	Rate Code	2010 Quarterly Transmission Adjustment Rider (QTAR) Charge / (Credit)			
		Q1 Jan 1, 2010	Q2 Apr 1, 2010	Q3 Jul 1, 2010	Q4 Oct 1, 2010
Residential	Rate 11	23.79 %	21.93%	See Note	
FortisAlberta Farm	Rates 21, 23	20.79 %	18.93%		
REA Farm	Rates 24	20.79 %	18.93%		
FortisAlberta Irrigation	Rate 26	11.86 %	10.00%		
REA Irrigation	Rate 29	11.86 %	10.00%		
Exterior Lighting	Rates 31, 33, 38	19.87 %	18.01%		
Small General Service	Rates 41	24.20 %	22.34%		
Oil & Gas Service	Rates 44, 45	25.43 %	23.57%		
General Service	Rate 61	24.87 %	23.01%		
Large General Service	Rate 63	26.30 %	24.44%		

Rate 65 For Points of Service that are served under Rate 65, a charge of -\$1.121 per **Transmission** day will be applied for the months of January through December 2010.
Connected Service

Note: The 2010 Quarterly Transmission Adjustment Rider (QTAR) is related to amounts addressed in the FortisAlberta 2008 AESO Charges Deferral and 2010 Quarterly TAR Application. The QTAR for future quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.

FortisAlberta's Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.